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IDAHO PUBLIC UTILITIES COMMISSION

**Questar Gas Company**  
**Financial Statement**  
**For the Period Ending December 31, 2014**  
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**Questar Gas Company  
Balance Sheet**

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December 2014

	Amount	Increase or Decrease	
		Month	Twelve Months
<b>Assets And Other Debits</b>			
101 General Plant in Service	2,296,881,122.74	18,291,010.55	168,271,469.93
105 Gas Plant Held for Future Use	5,036.83	-	-
106 Completed Construction Not Classified - Gas	12,818,757.05	1,605,275.29	(10,222,204.82)
107 Construction Work in Progress - Gas	41,595,797.22	8,499,733.61	(8,794,034.72)
108 Accum Prov for Depreciation of Gas Plant in Service	(773,127,829.05)	(3,082,943.83)	(34,985,769.71)
111 Accum Prov for Amortization of Gas Plant in Service	(6,164,585.00)	(2,206.76)	(20,461.02)
114 Gas Plant Acquisition Adjustments	6,644,450.15	-	-
115 Accum Prov for Amortization of Gas Plant Acquisition Adjustments	(992,000.05)	-	-
<b>Net Gas Plant</b>	<b>1,577,660,749.89</b>	<b>25,310,868.86</b>	<b>114,248,999.66</b>
<b>Other Funds or Investments</b>			
128	-	-	-
131 Cash	19,763,837.56	28,808,367.34	11,060,911.95
134 Other Special Deposits	-	-	-
135 Working Funds	73,100.00	-	-
136 Temporary Cash Investments	-	-	-
141 Notes Receivable	-	-	-
142 Customer A/R	160,580,128.64	54,624,861.11	(19,239,252.21)
143.1 Accts Rec - QEP Resources	938,268.05	59,367.02	(172,214.05)
144 Accum. Provision for Bad Debt	(1,424,580.14)	67,391.04	2,052.74
145 Notes Rec. from Affiliates	-	-	-
146 Accounts Rec. from Affiliates	1,680,025.92	1,059,048.66	1,158,843.36
146.1 AR-Allocated to Affiliates	-	-	-
154 Plant Materials and Operating Supplies	19,064,834.36	(1,508,207.80)	6,724,390.48
163 Stores Expense Undistributed	123,703.26	366,876.49	383,399.31
164 Gas Stored Underground	40,325,369.94	(19,382,752.07)	1,152,686.57
165 Prepaid Expenses	3,605,511.91	1,686,699.41	252,254.18
171 Interest and Dividends Rec.	-	-	-
174 Misc. Current & Accrued Assets	-	-	-
<b>Net Current and Accrued Assets</b>	<b>244,730,199.50</b>	<b>65,781,651.20</b>	<b>1,323,072.33</b>
<b>Net Deferred Debits</b>			
181 Unamortized Debt Expense	3,603,161.77	(25,823.25)	(336,416.30)
1823 Other Regulatory Assets	56,149,590.96	8,886,719.15	25,844,169.29
182400 Reg Asset - DSM Programs - UT	(437,339.32)	(1,500,814.63)	(11,499,719.41)
182401 Reg Asset - DSM Programs - WY	115,748.94	(17,414.97)	(70,266.00)
184 Clearing Accounts	(61,382.65)	484,296.25	256,837.18
186 Misc. Deferred Debits	(6,341.52)	(6,341.52)	(5,347.77)
189 Unamort Loss on Reacq Debt	4,276,630.78	(44,219.10)	(530,629.20)
190001 ACCUM DEF TAX-ITC FULL DEFER	304,871.57	(10,001.47)	(120,017.09)
190008 Accum Defer Tax - Federal	3,315,278.70	222,845.00	307,052.20
190009 Accum Defer Tax - State	284,165.86	19,101.00	26,318.76
191000 Unrecovered Purchased Gas Costs - Utah	37,618,889.61	(21,711,421.79)	45,058,501.13
191000 Unrecovered Purchased Gas Costs - Wyoming	1,550,056.90	(820,826.51)	1,543,000.91
191800 Utah/Idaho Low Income Credit/Charge	(171,167.99)	(2,210.48)	211,631.49
191900 Utah/Idaho CET Balancing	(11,842,430.02)	(4,871,891.24)	(8,626,225.81)
191901 Wyoming CET Balancing	(230,860.39)	(165,124.46)	(164,820.56)
192 Misc Dr-Fin Hedge Mark-to-Mrkt	-	-	-
<b>Net Deferred Debits</b>	<b>94,468,873.20</b>	<b>(19,563,128.02)</b>	<b>51,894,068.82</b>
<b>Total Assets and Other Debits</b>	<b>1,916,859,822.59</b>	<b>71,529,392.04</b>	<b>167,466,140.81</b>
<b>Liabilities and Other Credits</b>			
201 Common Stock Issued	22,974,065.00	-	-
204 Preferred Stock Issued	-	-	-
207 Premium on Common Stock	265,331,469.17	259,760.99	1,475,152.60
214 Preferred Stock Expense	-	-	-
216 Unappropriated Ret. Earnings	308,517,440.70	18,081,974.61	19,154,406.07
<b>Total Proprietary Capital</b>	<b>596,822,974.87</b>	<b>18,341,735.60</b>	<b>20,629,558.67</b>
221 Bonds - Long Term	534,500,000.00	-	-
224 Long-Term Notes	-	-	-
225 Unamort Premium - LT Debt	-	-	-
226 Unamort Disc - LT Debt	-	-	-
230 Asset Retire Obligation	585,752.49	2,057.76	33,782.79
<b>Total Long-Term Debt</b>	<b>535,085,752.49</b>	<b>2,057.76</b>	<b>33,782.79</b>
231 Notes Payable-Outside Companies	-	-	-
232 Accounts Payable - General	103,639,255.51	8,826,087.95	(20,365,500.22)
233 Notes Payable to Affiliates	119,300,000.00	(20,200,000.00)	101,600,000.00
234 Accounts Payable to Affiliates	35,275,095.70	12,371,048.00	(2,670,278.84)
235 Customer Deposits	5,581,140.48	(56,582.18)	(5,357,027.24)
236 Taxes Accrued	1,821,397.92	2,891,363.23	6,571,837.66
237 Interest Accrued	6,765,065.00	2,255,021.00	1,580,002.00
238 Dividends Declared	9,000,000.00	-	9,000,000.00
241 Tax Collections Payable	11,597,435.74	3,462,326.16	(849,016.90)
242012 Miscellaneous Current & Accrued Liabilities	9,364,328.89	2,734,023.40	1,381,703.33
253003 Oth Def Credit - Retainage	18,816.13	-	(334,034.85)
<b>Total Current and Accrued Liabilities</b>	<b>302,362,535.37</b>	<b>12,283,287.56</b>	<b>90,557,684.94</b>
242000 Miscellaneous Long Term Liabilities	437,359.50	35,040.34	80,824.99
252 Misc Customer Credits	31,556,632.22	2,214,153.63	2,425,353.81
253 Other Deferred Credits - 253-1 Uncl.	66,056.92	1,992,832.51	14,622.90
255 Accum Deferred Investment Tax Cr - Utility	364,120.48	(16,318.19)	(195,817.40)
254001 OTH REGULATORY LIABILITIES-ITC	223,170.57	(10,001.47)	(120,017.09)
254020 Oth Reg Liab-Plant Remov B Bal	60,689,915.00	675,020.00	8,000,045.00
<b>Total Misc. Long Term Liab. &amp; Deferred Credits</b>	<b>95,264,030.28</b>	<b>2,912,517.21</b>	<b>9,870,366.05</b>
282000 Deferred Taxes-Federal	347,055,808.73	26,438,775.95	37,845,174.50
282100 Deferred Taxes-State	30,348,931.50	2,266,180.80	3,243,871.70
282108 Deferred State Tax-QRS Transf	-	-	-
282002 Deferred Taxes-Full Deferred	-	-	-
282003 Deferred Taxes-Regulatory Asset Adjustment	-	-	-
282006 Deferred Taxes-Federal Minimum Tax Carryover	-	-	-
282008 Deferred Fed Taxes-QRS Transf	-	-	-
283 Deferred Taxes- Purchase Gas Adjustment	9,919,789.35	9,284,837.16	5,285,702.16
<b>Total Liabilities and Other Credits</b>	<b>1,916,859,822.59</b>	<b>71,529,392.04</b>	<b>167,466,140.81</b>

**Questar Gas Company  
Balance Sheet**

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December 2014

Assets And Other Debits		Total	General	Production	Utah Distribution	Wyoming Distribution
101	General Plant in Service	2,296,881,122.74	225,203,104.65	79,968,136.83	1,923,777,464.75	67,932,416.51
105	Gas Plant Held for Future Use	5,036.83	-	-	5,036.83	-
106	Completed Construction Not Classified - Gas	12,818,757.05	537,703.08	-	11,425,022.55	856,031.42
107	Construction Work in Progress - Gas	41,595,797.22	6,430,891.20	-	34,931,590.05	233,315.97
108	Accum Prov for Depreciation of Gas Plant in Service	(773,127,829.05)	(130,905,115.67)	(67,503,017.46)	(549,129,921.04)	(25,589,774.88)
111	Accum Prov for Amortization of Gas Plant in Service	(6,164,585.00)	-	(6,094,959.03)	(58,742.89)	(10,883.08)
114	Gas Plant Acquisition Adjustments	6,644,450.15	-	-	6,644,450.15	-
115	Accum Prov for Amortization of Gas Plant Acquisition Adjustments	(992,000.05)	-	-	(992,000.05)	-
128	Other Funds or Investments	-	-	-	-	-
131	Cash	19,763,837.56	19,763,837.56	-	-	-
134	Other Special Deposits	-	-	-	-	-
135	Working Funds	73,100.00	-	-	70,100.00	3,000.00
136	Temporary Cash Investments	-	-	-	-	-
141	Notes Receivable	-	-	-	-	-
142	Customer A/R	160,580,128.64	-	-	157,569,480.78	3,010,647.86
143.1	Accts Rec - QEP Resources	938,268.05	938,268.05	-	-	-
144	Accum. Provision for Bad Debt	(1,424,580.14)	-	-	(1,364,416.94)	(60,163.20)
145	Notes Rec. from Affiliates	-	-	-	-	-
146	Accounts Rec. from Affiliates	1,680,025.92	1,680,025.92	-	-	-
146.1	AR-Allocated to Affiliates	-	-	-	-	-
154	Plant Materials and Operating Supplies	19,064,834.36	-	-	19,064,834.36	-
163	Stores Expense Undistributed	123,703.26	-	-	123,703.26	-
164	Gas Stored Underground	40,325,369.94	-	40,325,369.94	-	-
165	Prepaid Expenses	3,605,511.91	3,605,511.91	-	-	-
171	Interest and Dividends Rec.	-	-	-	-	-
174	Misc. Current & Accrued Assets	-	-	-	-	-
181	Unamortized Debt Expense	3,603,161.77	3,603,161.77	-	-	-
1823	Other Regulatory Assets	56,149,590.96	55,923,266.51	-	226,324.45	-
182400	Reg Asset - DSM Programs - UT	(437,339.32)	(437,339.32)	-	-	-
182401	Reg Asset - DSM Programs - WY	115,748.94	115,748.94	-	-	-
184	Clearing Accounts	(61,382.65)	(61,382.65)	-	-	-
186	Misc. Deferred Debits	(6,341.52)	(6,341.52)	-	-	-
189	Unamort Loss on Reacq Debt	4,276,630.78	4,276,630.78	-	-	-
190	Accum Deferred Income Tax	304,871.57	304,871.57	-	-	-
190008	Accum Deferred Taxes-Federal	3,315,278.70	-	-	3,203,885.34	111,393.36
190009	Accum Deferred Taxes-State	284,165.86	-	-	284,165.86	-
191000	Unrecovered Purchased Gas Costs - Utah	37,618,889.61	-	-	37,618,889.61	-
191000	Unrecovered Purchased Gas Costs - Wyoming	1,550,056.90	-	-	-	1,550,056.90
191800	Utah/Idaho Low Income Credit/Charge	(171,167.99)	-	-	(171,167.99)	-
191900	Utah/Idaho CET Balancing	(11,842,430.02)	-	-	(11,842,430.02)	-
191901	Wyoming CET Balancing	(230,860.39)	-	-	-	(230,860.39)
192	Misc Dr-Fin Hedge Mark-to-Mrkt	-	-	-	-	-
<b>Total Assets and Other Debits</b>		<b>1,916,859,822.59</b>	<b>190,972,842.78</b>	<b>46,695,530.28</b>	<b>1,631,386,269.06</b>	<b>47,805,180.47</b>
<b>Liabilities and Other Credits</b>						
201	Common Stock Issued	22,974,065.00	22,974,065.00	-	-	-
204	Preferred Stock Issued	-	-	-	-	-
207	Premium on Common Stock	265,331,469.17	265,331,469.17	-	-	-
214	Preferred Stock Expense	-	-	-	-	-
216	Unappropriated Ret. Earnings	308,517,440.70	308,517,440.70	-	-	-
221	Bonds - Long Term	534,500,000.00	534,500,000.00	-	-	-
224	Long-Term Notes	-	-	-	-	-
225	Unamort Premium - LT Debt	-	-	-	-	-
226	Unamort Disc - LT Debt	-	-	-	-	-
230	Asset Retire Obligation	585,752.49	585,752.49	-	-	-
231	Notes Payable-Outside Companies	-	-	-	-	-
232	Accounts Payable - General	103,639,255.51	103,636,939.13	2,316.38	-	-
233	Notes Payable to Affiliates	119,300,000.00	119,300,000.00	-	-	-
234	Accounts Payable to Affiliates	35,275,095.70	35,275,095.70	-	-	-
235	Customer Deposits	5,581,140.48	-	-	5,365,761.91	215,378.57
236	Taxes Accrued	1,821,397.92	1,821,397.92	-	-	-
237	Interest Accrued	6,765,065.00	6,765,064.50	-	(10,467.61)	10,468.11
238	Dividends Declared	9,000,000.00	9,000,000.00	-	-	-
241	Tax Collections Payable	11,597,435.74	11,597,435.74	-	-	-
242012	Miscellaneous Current & Accrued Liabilities	9,364,328.89	9,364,328.89	-	-	-
253003	Oth Def Credit - Retainage	18,816.13	18,816.13	-	-	-
242000	Miscellaneous Long Term Liabilities	437,359.50	437,359.50	-	-	-
252	Misc Customer Credits	31,556,632.22	-	-	30,623,307.97	933,324.25
253	Other Deferred Credits - 253-1 Uncl.	66,056.92	1,992,832.51	1,926,775.59	64,082.52	1,974.40
255000	Accum Deferred Investment Tax Cr - Utility	364,120.48	1,489.41	4,749.92	345,856.34	12,024.81
254001	Other Regulatory Liabilities	223,170.57	223,170.57	-	-	-
25402	Oth Reg Liab-Plant Remov B Bal	60,689,915.00	-	-	58,750,167.76	1,939,747.24
282000	Deferred Taxes-Federal	347,055,808.73	11,473,255.47	1,773,585.33	322,592,986.61	11,215,981.32
282100	Deferred Taxes-State	30,348,931.50	898,919.35	725,600.31	28,724,411.84	-
282108	Deferred State Tax-QRS-Transf	-	-	-	-	-
282002	Deferred Taxes-Full Deferred	-	-	-	-	-
282003	Deferred Taxes-Regulatory Asset Adjustment	-	-	-	-	-
282006	Deferred Taxes-Federal Minimum Tax Carryover	-	-	-	-	-
282008	Deferred Fed Taxes-QRS Transf	-	-	-	-	-
283	Deferred Taxes- Purchase Gas Adjustment	9,919,789.35	-	9,919,789.35	-	-
<b>Total Liabilities and Other Credits</b>		<b>1,916,859,822.59</b>	<b>1,443,648,775.26</b>	<b>12,426,041.29</b>	<b>446,456,107.34</b>	<b>14,328,898.70</b>

Questar Gas Company  
Detail of Investment and Reserve Account

Page 3  
Twelve Months Ending  
December 2014

	Accounts 101 - 105 & 114
<b>Investment</b>	

Balance @ January 1, 2014	2,135,259,139.79
Additions	180,557,480.03
Retirements	(12,409,574.74)
Reclassifications & Transfers	(0.00)
Adjustments	9,090.00

Intercompany Transfers - In	159,455.40
Intercompany Transfers - Out	(44,980.76)

<b>Total Investment</b>	<b>2,303,530,609.72</b>
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	Accounts 108 - 111 & 115
<b>Reserve</b>	

Balance @ January 1, 2014	745,278,183.37
Retirements	(12,409,574.74)
Reclassifications, Transfers, & Acquisitions	-
Gain on Disposition of Assets	(133,901.13)
Loss on Disposition of Assets	5,947.20
Dismantling	(3,397,062.02)
Salvage Credits	860,654.60
Adjustments	-
Accruals to Account:	
403	53,506,085.03
404	20,461.02
254	(8,000,045.00)
163	2,367.84
184	4,470,063.12
425	-

Intercompany Transfers - In	123,479.29
Intercompany Transfers - Out	(42,244.48)

<b>Total Reserve</b>	<b>780,284,414.10</b>
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<b>Net Investment</b>	<b>1,523,246,195.62</b>
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**Questar Gas Company  
Detail of Plant**

December 2014

	Total	General	Production	Utah Distribution	Wyoming Distribution
<b>101 Gas Plant in Service</b>					
302 Dist. Plant Franchise & Consnt	69,625.96			58,742.88	10,883.08
<b>Intangible Plant</b>					
325 Land and Land Rights	6,266,900.69		6,266,900.69		
326 Production Plant Gas Well Stru	1,437,567.99		1,437,567.99		
330 Well Construction - Gas	52,175,293.81		52,175,293.81		
331 Gas Wells - Equipment	17,216,356.88		17,216,356.88		
332 Field Lines	2,693,816.12		2,693,816.12		
336 Purification Equipment - Other	57,014.71		57,014.71		
337 Other Equipment - GAS	121,186.63		121,186.63		
<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>79,968,136.83</b>		<b>79,968,136.83</b>		
374 Land	16,834,521.53			16,452,627.14	381,894.39
375 Structures & Improve - Struct	12,650,519.56			11,933,293.41	717,226.15
376 Distribution Plant	1,212,841,035.10			1,178,719,176.65	34,121,858.45
377 Compressor Station Equipment	18,154,668.64			18,154,668.64	-
378 Measuring & Reg Station Equip	83,063,976.79			76,788,067.05	6,275,909.74
380 Services	349,829,211.68			333,057,164.04	16,772,047.64
381 Meters	282,097,584.00			273,408,946.61	8,688,637.39
383 House Regulators Dist Plant	14,798,160.89			13,894,040.07	904,120.82
387 Other Equipment	1,044,319.11			991,700.26	52,618.85
388 Asset Retire Costs - Dist	326,258.00			319,038.00	7,220.00
<b>Distribution Plant - Total</b>	<b>1,991,640,255.30</b>			<b>1,923,718,721.87</b>	<b>67,921,533.43</b>
389 General Plant - Land	2,719,379.85			2,707,795.83	11,584.02
390 Structures and Improvements	68,398,108.19	46,213,378.45		22,063,883.04	120,846.70
391 Office Furniture and Equipment	63,666,309.71	47,798,062.23		15,594,975.47	283,272.01
392 Transportation Equipment	45,862,977.41			43,694,185.34	2,168,792.07
393 Stores Equipment	57,397.91			45,026.02	12,371.89
394 Tools, Shop & Garage Equipment	27,343,678.74			25,233,681.27	2,109,997.47
395 Laboratory Equipment	76,245.36			76,245.36	-
396 Power Operated Equipment	11,429,637.97			10,794,078.66	695,559.31
397 Communication Equipment	5,328,087.96			5,254,778.85	73,309.11
398 Miscellaneous Equipment	268,981.55			265,117.63	3,863.92
399 Asset Retire Costs - General	52,300.00			52,300.00	-
<b>General Plant - Total</b>	<b>225,203,104.65</b>	<b>94,011,440.68</b>		<b>125,712,067.47</b>	<b>5,479,596.50</b>
<b>101 Total - Gas Plant in Service</b>	<b>2,296,881,122.74</b>	<b>94,011,440.68</b>		<b>2,049,489,532.22</b>	<b>73,412,013.01</b>
105 Gas Plant Held for Future Use	5,036.83			5,036.83	
106 Completed Construction Not Classified - Gas	12,818,757.05	537,703.08		11,425,022.55	856,031.42
107 Construction Work in Progress - Gas	41,595,797.22	6,430,891.20		34,931,590.05	233,315.97
114 Gas Plant Acquisition Adjustments	6,644,450.15			5,942,981.09	701,469.06
<b>Total Plant</b>	<b>2,357,945,163.99</b>	<b>100,980,034.96</b>		<b>2,101,794,162.74</b>	<b>75,202,829.46</b>

**Questar Gas Company**  
**Detail of Plant Additions and Retirements**

December 2014

101	Gas Plant in Service	Balance	CURRENT MONTH			Value to Date
			Additions	Retirements	Reclass & Tsfrs	
302	Intangible Plant	69,625.96	-	-	-	69,625.96
	Dist. Plant Franchise & Consnt					
325	Land and Land Rights	6,266,900.69	-	-	-	6,266,900.69
326	Production Plant Gas Well Stru	1,437,567.99	-	-	-	1,437,567.99
330	Well Construction - Gas	52,175,293.81	-	-	-	52,175,293.81
331	Gas Wells - Equipment	17,216,356.88	-	-	-	17,216,356.88
332	Field Lines	2,693,816.12	-	-	-	2,693,816.12
336	Purification Equipment - Other	57,014.71	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	121,186.63
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>79,968,136.83</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>79,968,136.83</b>
374	Land	15,946,158.67	888,362.86	-	-	16,834,521.53
375	Structures & Improve - Struct	12,534,338.77	124,628.02	(8,447.23)	-	12,650,519.56
376	Distribution Plant	1,203,093,329.24	9,854,913.51	(107,207.65)	-	1,212,841,035.10
377	Compressor Station Equipment	17,742,228.70	412,439.94	-	-	18,154,668.64
378	Measuring & Reg Station Equip	82,411,622.12	850,115.76	(197,761.09)	-	83,063,976.79
380	Services	346,394,190.69	3,466,682.41	(1,661.42)	-	349,829,211.68
381	Meters	281,703,900.20	684,651.26	(290,967.46)	-	282,097,584.00
383	House Regulators Dist Plant	14,828,181.10	-	(30,020.21)	-	14,798,160.89
387	Other Equipment	868,588.23	175,730.88	-	-	1,044,319.11
388	Asset Retire Costs - Dist	326,258.00	-	-	-	326,258.00
	<b>Distribution Plant - Total</b>	<b>1,975,818,795.72</b>	<b>16,457,524.64</b>	<b>(636,065.06)</b>	<b>-</b>	<b>1,991,640,255.30</b>
389	General Plant - Land	2,719,379.85	-	-	-	2,719,379.85
390	Structures and Improvements	68,305,660.53	92,447.66	-	-	68,398,108.19
391	Office Furniture and Equipment	62,713,945.06	1,060,216.37	(107,851.72)	-	63,666,309.71
392	Transportation Equipment	44,731,089.92	1,131,887.49	-	-	45,862,977.41
393	Stores Equipment	57,397.91	-	-	-	57,397.91
394	Tools, Shop & Garage Equipment	27,130,915.75	249,594.93	(36,831.94)	-	27,343,678.74
395	Laboratory Equipment	76,245.36	-	-	-	76,245.36
396	Power Operated Equipment	11,418,779.16	10,858.81	-	-	11,429,637.97
397	Communication Equipment	5,259,414.69	68,673.27	-	-	5,328,087.96
398	Miscellaneous Equipment	268,425.45	556.10	-	-	268,981.55
399	Asset Retire Costs - General	52,300.00	-	-	-	52,300.00
	<b>General Plant - Total</b>	<b>222,733,553.68</b>	<b>2,614,234.63</b>	<b>(144,683.66)</b>	<b>-</b>	<b>225,203,104.65</b>
101	<b>Total - Gas Plant in Service</b>	<b>2,278,590,112.19</b>	<b>19,071,759.27</b>	<b>(780,748.72)</b>	<b>-</b>	<b>2,296,881,122.74</b>
105	Gas Plant Held for Future Use	5,036.83	-	-	-	5,036.83
106	Completed Construction Not Classified - Gas	11,213,481.76	13,306,782.41	7,173,202.86	(18,874,709.98)	12,818,757.05
107	Construction Work in Progress - Gas	33,096,063.61	15,869,985.76	(7,173,202.86)	(197,049.29)	41,595,797.22
	Work Orders Closed to Plant	-	(19,071,759.27)	19,071,759.27	-	-
	Work Orders Closed to Expense or Receivables	-	-	-	-	-
114	Gas Plant Acquisition Adjustments	6,644,450.15	-	-	-	6,644,450.15
	<b>Total Plant</b>	<b>2,329,549,144.54</b>	<b>29,176,768.17</b>	<b>(780,748.72)</b>	<b>-</b>	<b>2,357,945,163.99</b>

**Questar Gas Company**  
**Detail of Plant Additions and Retirements**

December 2014

101	Gas Plant in Service	Balance	Twelve Months			Value to Date
			Additions	Retirements	Reclass & Tsfrs	
302	Dist. Plant Franchise & Consnt	69,625.96	-	-	-	69,625.96
325	Land and Land Rights	6,266,900.69	-	-	-	6,266,900.69
326	Production Plant Gas Well Stru	1,443,936.84	-	(6,368.85)	-	1,437,567.99
330	Well Construction - Gas	52,986,090.91	-	(810,797.10)	-	52,175,293.81
331	Gas Wells - Equipment	17,432,452.88	-	(216,096.00)	-	17,216,356.88
332	Field Lines	2,872,306.78	-	(178,490.66)	-	2,693,816.12
336	Purification Equipment - Other	57,014.71	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	121,186.63
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>81,179,889.44</b>	<b>-</b>	<b>(1,211,752.61)</b>	<b>-</b>	<b>79,968,136.83</b>
374	Land	13,044,027.26	3,919,954.58	(129,460.31)	-	16,834,521.53
375	Structures & Improve - Struct	11,152,841.65	2,027,891.25	(527,175.60)	(3,037.74)	12,650,519.56
376	Distribution Plant	1,102,649,028.19	112,440,154.57	(2,251,185.40)	3,037.74	1,212,841,035.10
377	Compressor Station Equipment	15,526,458.51	2,972,943.12	(24,596.67)	(320,136.32)	18,154,668.64
378	Measuring & Reg Station Equip	72,624,500.86	10,818,903.70	(375,202.77)	(4,225.00)	83,063,976.79
380	Services	335,704,056.47	14,282,369.49	(157,214.28)	-	349,829,211.68
381	Meters	272,545,412.99	12,996,356.23	(3,444,185.22)	-	282,097,584.00
383	House Regulators Dist Plant	14,987,345.14	20,452.09	(209,636.34)	-	14,798,160.89
387	Other Equipment	1,245,699.80	308,738.85	-	(510,119.54)	1,044,319.11
388	Asset Retire Costs - Dist	317,168.00	-	-	-	326,258.00
	<b>Distribution Plant - Total</b>	<b>1,839,796,538.87</b>	<b>159,787,763.88</b>	<b>(7,118,656.59)</b>	<b>(834,480.86)</b>	<b>1,991,640,255.30</b>
389	General Plant - Land	2,719,379.85	-	-	-	2,719,379.85
390	Structures and Improvements	64,337,907.80	4,408,839.57	(348,639.18)	-	68,398,108.19
391	Office Furniture and Equipment	59,028,273.76	6,404,517.96	(1,766,482.01)	-	63,666,309.71
392	Transportation Equipment	42,323,175.76	4,486,326.10	(1,105,979.85)	159,455.40	45,862,977.41
393	Stores Equipment	57,397.91	-	-	-	57,397.91
394	Tools, Shop & Garage Equipment	24,474,996.52	3,363,307.99	(494,625.77)	-	27,343,678.74
395	Laboratory Equipment	76,245.36	-	-	-	76,245.36
396	Power Operated Equipment	10,482,705.09	1,328,542.73	(340,854.09)	(40,755.76)	11,429,637.97
397	Communication Equipment	3,794,140.09	726,276.65	(22,584.64)	830,255.86	5,328,087.96
398	Miscellaneous Equipment	217,076.40	51,905.15	-	-	268,981.55
399	Asset Retire Costs - General	52,300.00	-	-	-	52,300.00
	<b>General Plant - Total</b>	<b>207,563,598.54</b>	<b>20,769,716.15</b>	<b>(4,079,165.54)</b>	<b>948,955.50</b>	<b>225,203,104.65</b>
101	<b>Total - Gas Plant in Service</b>	<b>2,128,609,652.81</b>	<b>180,557,480.03</b>	<b>(12,409,574.74)</b>	<b>114,474.64</b>	<b>2,296,881,122.74</b>
105	Gas Plant Held for Future Use	5,036.83	-	-	-	5,036.83
106	Completed Construction Not Classified - Gas	23,040,961.87	59,125,222.18	-	25,734,373.97	12,818,757.05
107	Construction Work in Progress - Gas	50,389,831.94	102,416,864.42	(180,540,146.14)	(25,734,373.97)	41,595,797.22
	Work Orders Closed to Plant	-	-	-	180,540,146.14	-
	Work Orders Closed to Expense or Receivables	-	-	-	-	-
114	Gas Plant Acquisition Adjustments	6,644,450.15	-	-	-	6,644,450.15
	<b>Total Plant</b>	<b>2,208,689,933.60</b>	<b>161,559,420.49</b>	<b>(12,409,574.74)</b>	<b>114,474.64</b>	<b>2,357,945,163.99</b>

**Questar Gas Company**  
**STATEMENT OF CASH FLOW**

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	Year to Date @ December 31	
	2014	2013
<b>Cash Flows From Operating Activities:</b>		
Net Income	55,154,406.07	52,778,001.72
<b>Adjustments to reconcile net income to cash provided from operating activities:</b>		
Depreciation and Amortization	57,998,977.01	53,918,088.48
ARO - Accum Depr Change	(9,090.00)	(7,220.00)
Share-based Compensation	1,475,152.60	1,353,251.72
Deferred Federal Income Taxes	46,161,394.49	37,963,473.56
Deferred Investment Tax Credits	(195,817.40)	(249,570.24)
<b>CASH PROVIDED FROM OPERATION ACTIVITIES BEFORE CHANGE IN ASSETS AND LIABILITIES:</b>	<b>160,585,022.77</b>	<b>145,756,025.24</b>
<b>CHANGE IN ASSETS AND LIABILITIES</b>		
Accounts Receivable	19,409,413.52	(34,292,434.90)
Accounts Rec. from Affiliates	(1,158,843.36)	12,456,116.75
Plant Materials & Ops Supplies	(8,260,476.36)	554,949.39
Prepaid Expenses	(252,254.18)	(61,040.49)
Unrecovered Purchase Gas Costs	(38,022,087.16)	22,040,626.49
Asset Retire Obligation	33,782.79	30,229.70
Misc. Accounts Payable	(22,679,997.14)	24,133,866.43
Accounts Payable to Affiliates	(2,670,278.84)	5,776,612.02
Taxes Accrued	5,722,820.76	(1,909,362.44)
Other Funds or Investments	(4,007,304.18)	52,369,930.17
<b>CASH PROVIDED FROM OPERATING ACTIVITIES:</b>	<b>108,699,798.62</b>	<b>226,855,518.36</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Capital Expenditures	(161,541,240.49)	(177,296,274.90)
Retirement of property, plant and equipment	(10,697,646.18)	(56,320,283.49)
<b>CASH USED IN INVESTING ACTIVITIES:</b>	<b>(172,238,886.67)</b>	<b>(233,616,558.39)</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
COMMON STOCK ISSUED	-	-
Preferred Stock Issued	-	-
Equity contribution	-	90,000,000.00
Current Port LT Debt-Balance	-	-
Current port LT Debt - Repaymt	-	(42,000,000.00)
Bonds - Long Term	-	150,000,000.00
Notes Rec. from Affiliates	-	-
Notes Payable to Affiliates	101,600,000.00	(148,400,000.00)
Dividends	(27,000,000.00)	(35,500,000.00)
<b>CASH PROVIDED FROM (USED IN) FINANCING ACTIVITIES:</b>	<b>74,600,000.00</b>	<b>14,100,000.00</b>
<b>INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>11,060,911.95</b>	<b>7,338,959.97</b>
<b>CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR</b>	<b>8,776,025.61</b>	<b>1,437,065.64</b>
<b>CASH AND CASH EQUIVALENTS AT THE END OF THIS PERIOD</b>	<b>19,836,937.56</b>	<b>8,776,025.61</b>



**Questar Gas Company  
Comparative Statement of  
Income and Retained Earnings**

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December 2014

Utility Operating Income		This Year	Current Month Last Year	Increase (Decrease)
400	Operating Revenues	159,379,484.40	176,091,524.08	(16,712,039.68)
<b>Utility Operating Expenses</b>				
401	Gas Purchases	105,239,674.97	121,434,989.69	(16,195,314.72)
401	Operating Expense	17,825,134.78	18,111,321.86	(286,187.08)
402	Maintenance Expense	762,110.90	931,827.68	(169,716.78)
403	Depreciation Expense	4,479,825.05	4,338,984.56	140,840.49
404	Amortization and Depletion	2,206.76	1,473.01	733.75
408	Taxes Other Than Income Taxes	1,794,752.04	567,253.92	1,227,498.12
409101	Income Taxes - Federal Util Oper Income	(24,023,165.00)	3,532,733.00	(27,555,898.00)
410111	Income Taxes - Deferred Federal Tax-Utility	34,767,754.65	6,723,119.07	28,044,635.58
409111	Income Taxes - State Util Oper Income	(3,806,750.00)	335,449.00	(4,142,199.00)
410101	Income Taxes - Deferred State Tax-Utility	2,980,093.26	576,267.35	2,403,825.91
<b>Total Utility Operating Expenses</b>		<b>140,021,637.41</b>	<b>156,553,419.14</b>	<b>(16,531,781.73)</b>
<b>Net Operating Income</b>		<b>19,357,846.99</b>	<b>19,538,104.94</b>	<b>(180,257.95)</b>
<b>Other Income and Deductions</b>				
Other Income				
409201	Federal Income Tax - Other Income & Deductions	643,474.00	(131,913.00)	775,387.00
409211	State Income Tax - Other Income & Deductions	(22,545.00)	(18,237.00)	(4,308.00)
410201	Deferred Income Tax - Other Income & Deductions	-	-	-
419000	Interest and Dividend Income	150,818.46	100,372.38	50,446.08
419100	Allow for Other Funds Used During Construction	26,306.79	-	26,306.79
419002	Investment Income from Affiliates	4,424.38	-	4,424.38
420000	Investment Tax Credit	16,318.19	20,797.52	(4,479.33)
421000	Miscellaneous Non-Operating Revenue	329,819.00	317,620.00	12,199.00
421100	Gain on Disposition of Property	-	-	-
<b>Total Other Income</b>		<b>1,148,615.82</b>	<b>288,639.90</b>	<b>859,975.92</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense	2,057.76	1,917.53	-
421200	Loss on Disposition of Property	-	-	-
425	Miscellaneous Amortization	-	-	-
426	Miscellaneous Income Deductions	20,833.33	20,942.96	(109.63)
<b>Total Other Income Deductions</b>		<b>22,891.09</b>	<b>22,860.49</b>	<b>(109.63)</b>
<b>Total Other Income and Deductions</b>		<b>1,125,724.73</b>	<b>265,779.41</b>	<b>860,085.55</b>
<b>Interest Charges</b>				
427	Interest - Long term Debt	2,255,021.00	1,875,927.87	379,093.13
428	Amortization of Debt Discount & Expense	70,042.35	67,391.32	2,651.03
430	Interest on Debt to Affiliates	30,895.82	37,817.50	(6,921.68)
431001	Other Interest Expense	-	-	-
431009	Interest on Short-Term Debt	62,928.74	70,488.78	(7,560.04)
432	Allow for Borrowed Funds Used During Const - Cr	(17,290.80)	(14,577.90)	(2,712.90)
<b>Total Interest Charges</b>		<b>2,401,597.11</b>	<b>2,037,047.57</b>	<b>364,549.54</b>
<b>Income Before Cumulative Effect</b>		<b>18,081,974.61</b>	<b>17,766,836.78</b>	<b>315,137.83</b>
<b>Cumulative Effect of Change in Accounting for Asset Retirement Obligation</b>		<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>		<b>18,081,974.61</b>	<b>17,766,836.78</b>	<b>315,137.83</b>
<b>Retained Earnings</b>				
Retained Earnings (Beg of Period)		290,435,466.09	271,596,197.85	18,839,268.24
216	Unappropriated Retained Earnings	-	-	-
433	Balance Transferred from Income	18,081,974.61	17,766,836.78	315,137.83
437	Dividends on Preferred Stock	-	-	-
438	Dividends Declared - Common	-	-	-
439	Adjustments to Retained Earnings	-	-	-
<b>Retained Earnings (End of Period)</b>		<b>308,517,440.70</b>	<b>289,363,034.63</b>	<b>19,154,406.07</b>

**Questar Gas Company  
Comparative Statement of  
Income and Retained Earnings**

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December 2014

Utility Operating Income		Twelve Months		Increase
		This Year	Last Year	(Decrease)
400	Operating Revenues	960,839,257.44	985,803,929.27	(24,964,671.83)
<b>Utility Operating Expenses</b>				
401	Gas Purchases	604,765,358.63	650,552,083.76	(45,786,725.13)
401	Operating Expense	161,950,982.95	154,091,612.09	7,859,370.86
402	Maintenance Expense	13,366,386.76	11,527,622.66	1,838,764.10
403	Depreciation Expense	53,506,085.03	49,669,491.70	3,836,593.33
404	Amortization and Depletion	20,461.02	13,833.02	6,628.00
408	Taxes Other Than Income Taxes	17,863,863.64	18,061,993.52	(198,129.88)
409101	Income Taxes - Federal Util Oper Income	(6,394,050.00)	1,813,945.00	(8,207,995.00)
410111	Income Taxes - Deferred Federal Tax-Utility	35,668,563.00	26,313,865.90	9,354,697.10
409111	Income Taxes - State Util Oper Income	(2,165,810.00)	406,477.00	(2,572,287.00)
410101	Income Taxes - Deferred State Tax-Utility	3,634,845.40	2,037,435.22	1,597,410.18
<b>Total Utility Operating Expenses</b>		<b>882,216,686.43</b>	<b>914,488,359.87</b>	<b>(32,271,673.44)</b>
<b>Net Operating Income</b>		<b>78,622,571.01</b>	<b>71,315,569.40</b>	<b>7,307,001.61</b>
<b>Other Income and Deductions</b>				
Other Income				
409201	Federal Income Tax - Other Income & Deductions	5,545,836.00	(4,219,652.00)	9,765,488.00
409211	State Income Tax - Other Income & Deductions	(279,723.00)	(234,453.00)	(45,270.00)
410201	Deferred Income Taxes-Other Income & Deductions	(6,737,969.00)	2,838,455.00	(9,576,424.00)
419000	Interest and Dividend Income	1,671,542.46	1,325,467.44	346,075.02
419100	Allow for Other Funds Used During Construction	874,800.75	-	874,800.75
419002	Interest Income from Associated Companies	41,732.55	-	41,732.55
420000	Investment Tax Credit	195,817.40	249,570.24	(53,752.84)
421000	Miscellaneous Non-Operating Revenue	3,754,880.00	3,981,396.00	(226,516.00)
421100	Gain on Disposition of Property	133,901.13	55.00	133,846.13
<b>Total Other Income</b>		<b>5,200,818.29</b>	<b>3,940,838.68</b>	<b>1,259,979.61</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense	24,692.79	23,009.70	1,683.09
421200	Loss on Disposition of Property	5,947.20	-	5,947.20
425	Miscellaneous Amortization	-	-	-
426	Donations and Other Deductions	385,500.00	204,089.36	181,410.64
<b>Total Other Income Deductions</b>		<b>416,139.99</b>	<b>227,099.06</b>	<b>187,357.84</b>
<b>Total Other Income and Deductions</b>		<b>4,784,678.30</b>	<b>3,713,739.62</b>	<b>1,072,621.77</b>
<b>Interest Charges</b>				
427	Interest - Long term Debt	27,060,252.00	20,311,901.65	6,748,350.35
428	Amortization of debt Discount & Expense	840,480.50	813,158.61	27,321.89
430	Interest on Debt to Affiliates	95,663.41	487,643.64	(391,980.23)
431001	Other Interest Expense	-	-	-
431009	Interest on Short Term Debt	771,060.03	793,138.37	(22,078.34)
432	Allow for Borrowed Funds Used During Const - Cr	(514,612.70)	(154,534.97)	(360,077.73)
<b>Total Interest Charges</b>		<b>28,252,843.24</b>	<b>22,251,307.30</b>	<b>6,001,535.94</b>
<b>Income Before Cumulative Effect</b>		<b>55,154,406.07</b>	<b>52,778,001.72</b>	<b>2,376,404.35</b>
<b>Cumulative Effect of Change in Accounting for Asset Retirement Obligation</b>		<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>		<b>55,154,406.07</b>	<b>52,778,001.72</b>	<b>2,376,404.35</b>
<b>Retained Earnings</b>				
Retained Earnings (Beg of Period)				
216	Unappropriated Retained Earnings	289,363,034.63	272,085,032.91	17,278,001.72
433	Balance Transferred from Income	55,154,406.07	52,778,001.72	2,376,404.35
437	Dividends on Preferred Stock	-	-	-
438	Dividends Declared - Common	(36,000,000.00)	(35,500,000.00)	(500,000.00)
439	Adjustments to Retained Earnings	-	-	-
<b>Retained Earnings (End of Period)</b>		<b>308,517,440.70</b>	<b>289,363,034.63</b>	<b>19,154,406.07</b>

**Questar Gas Company  
Comparative Statement of  
Income and Retained Earnings**

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December 2014

Utility Operating Income		Twelve Months		Increase
		This Year	Last Year	(Decrease)
400	Operating Revenues	960,839,257.44	985,803,929.27	(24,964,671.83)
<b>Utility Operating Expenses</b>				
401	Gas Purchases	604,765,358.63	650,552,083.76	(45,786,725.13)
401	Operating Expense	161,950,982.95	154,091,612.09	7,859,370.86
402	Maintenance Expense	13,366,386.76	11,527,622.66	1,838,764.10
403	Depreciation Expense	53,506,085.03	49,669,491.70	3,836,593.33
404	Amortization and Depletion	20,461.02	13,833.02	6,628.00
408	Taxes Other Than Income	17,863,863.64	18,061,993.52	(198,129.88)
409101	Income Taxes - Federal Util Oper Income	(6,394,050.00)	1,813,945.00	(8,207,995.00)
410111	Income Taxes - Deferred Federal Tax-Utility	35,668,563.00	26,313,865.90	9,354,697.10
409111	Income Taxes - State Util Oper Income	(2,165,810.00)	406,477.00	(2,572,287.00)
410101	Income Taxes - Deferred State Tax-Utility	3,634,845.40	2,037,435.22	1,597,410.18
<b>Total Utility Operating Expenses</b>		<b>882,216,686.43</b>	<b>914,488,359.87</b>	<b>(32,271,673.44)</b>
<b>Net Operating Income</b>		<b>78,622,571.01</b>	<b>71,315,569.40</b>	<b>7,307,001.61</b>
<b>Other Income and Deductions</b>				
Other Income				
409201	Federal Income Tax - Other Income & Deductions	5,545,836.00	(4,219,652.00)	9,765,488.00
409211	State Income Tax - Other Income & Deductions	(279,723.00)	(234,453.00)	(45,270.00)
410201	Deferred Income Taxes - Other Income & Deductions	(6,737,969.00)	2,838,455.00	(9,576,424.00)
419000	Interest and Dividend Income	1,671,542.46	1,325,467.44	346,075.02
419100	Allow for Other Funds Used During Construction	874,800.75	-	874,800.75
419002	Interest Income From Affiliates	41,732.55	-	41,732.55
420000	Investment Tax Credit	195,817.40	249,570.24	(53,752.84)
421000	Miscellaneous Non-Operating Revenue	3,754,880.00	3,981,396.00	(226,516.00)
421100	Gain on Disposition of Property	133,901.13	55.00	133,846.13
<b>Total Other Income</b>		<b>5,200,818.29</b>	<b>3,940,838.68</b>	<b>1,259,979.61</b>
Other Income Deductions				
411100	Accretion Expense	24,692.79	23,009.70	-
421200	Loss on disposition fo Property	5,947.20	-	5,947.20
425	Miscellaneous Amortization	-	-	-
426	Donations and Other Deductions	385,500.00	204,089.36	181,410.64
<b>Total Other Income Deductions</b>		<b>416,139.99</b>	<b>227,099.06</b>	<b>187,357.84</b>
<b>Total Other Income and Deductions</b>		<b>4,784,678.30</b>	<b>3,713,739.62</b>	<b>1,072,621.77</b>
<b>Interest Charges</b>				
427	Interest - Long term Debt	27,060,252.00	20,311,901.65	6,748,350.35
428	Amortization of Debt Discount and Expense	840,480.50	813,158.61	27,321.89
430	Interest on Debt to Affiliates	95,663.41	487,643.64	(391,980.23)
431001	Interest on Short Term Debt	-	-	-
431009	Other Interest Expense	771,060.03	793,138.37	(22,078.34)
432	Allow for Borrowed Funds Used During Const - Cr	(514,612.70)	(154,534.97)	(360,077.73)
<b>Total Interest Charges</b>		<b>28,252,843.24</b>	<b>22,251,307.30</b>	<b>6,001,535.94</b>
<b>Income Before Cumulative Effect</b>		<b>55,154,406.07</b>	<b>52,778,001.72</b>	<b>2,376,404.35</b>
<b>Cumulative Effect of Change in Accounting for Asset Retirement Obligation</b>				
		-	-	-
<b>Net Income</b>		<b>55,154,406.07</b>	<b>52,778,001.72</b>	<b>2,376,404.35</b>
<b>Retained Earnings</b>				
216	Retained Earnings (Beg of Period)	289,363,034.63	272,085,032.91	-
433	Unappropriated Retained Earnings	-	-	-
437	Balance Transferred from Income	55,154,406.07	52,778,001.72	2,376,404.35
438	Dividends on Preferred Stock	-	-	-
439	Dividends Declared - Common	(36,000,000.00)	(35,500,000.00)	(500,000.00)
439	Adjustments to Retained Earnings	-	-	-
<b>Retained Earnings (End of Period)</b>		<b>308,517,440.70</b>	<b>289,363,034.63</b>	<b>19,154,406.07</b>

**Questar Gas Company**  
**FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS**

12 Months Ending  
December 2014

	TOTAL	GENERAL	PRODUCTION	UTAH DISTRIBUTION	WYOMING DISTRIBUTION
<b>Utility Operating Income</b>					
400 Operating Revenues	960,839,257.44	32,817,568.16	895,837,002.36	32,184,686.92	
<b>Utility Operating Expenses</b>					
401 Gas Purchases	604,765,358.63	-	604,765,358.63	-	-
401 Operating Expense	161,950,982.95	52,794,645.62	(1,407,405.70)	106,763,231.05	3,780,511.98
402 Maintenance Expense	13,366,386.76	-	-	12,876,360.53	490,026.23
403 Depreciation Expense	53,506,085.03	7,609,327.72	828,160.19	43,266,863.63	1,801,733.49
404 Amortization and Depletion	20,461.02	-	20,461.02	-	-
408 Taxes Other Than Income	17,863,863.64	1,692,170.47	-	15,654,174.25	517,518.92
4090 Income Taxes - Federal Utili Oper Income	29,274,513.00	-	-	-	-
4091 Income Taxes - State Utili Oper Income	(2,165,810.00)	-	-	-	-
4101 Provision for Deferred Income Taxes Utility	3,634,845.40	-	-	-	-
4114 Investment Tax Credit Adjustment - Utility Oper	-	-	-	-	-
<b>Total Utility Operating Expenses</b>	862,216,686.43	92,839,692.21	604,206,574.14	178,580,629.46	6,589,790.62
<b>Net Operating Income</b>	78,622,571.01	(62,839,692.21)	(571,389,005.98)	717,256,372.90	25,594,896.30
<b>Other Income and Deductions</b>					
Other Income	5,545,836.00	-	-	-	-
4092 Federal Income Tax - Other Income & Deductions	(279,723.00)	(279,723.00)	-	-	-
4093 State Income Tax - Other Income & Deductions	(6,737,969.00)	-	-	-	-
4102 Deferred Income Taxes - Other Income & Deductions	1,671,542.46	-	-	-	-
419 Interest and Dividend Income	874,800.75	-	-	-	-
4191 Allow for Other Funds Used During Construction	41,732.55	-	-	-	-
4192 Interest Income From Affiliates	195,817.40	-	-	-	-
420 Investment Tax Credit	3,754,860.00	-	-	-	-
4210 Miscellaneous Non-Operating Revenue	133,901.13	-	-	-	-
4211 Gain on Disposition of Property	5,200,818.29	-	-	-	-
<b>Total Other Income</b>	24,692.79	24,692.79	-	-	-
<b>Other Income Deductions</b>	5,947.20	5,947.20	-	-	-
411100 Accretion Expense	-	-	-	-	-
4212 Loss on disposition of Property	385,500.00	376,125.00	9,375.00	-	-
425 Miscellaneous Amortization	-	-	-	-	-
426 Miscellaneous Income Deductions	416,139.99	406,764.99	9,375.00	-	-
<b>Total Other Income Deductions</b>	4,784,678.30	4,794,053.30	(9,375.00)	-	-
<b>Total Other Income and Deductions</b>	27,060,252.00	27,060,252.00	-	-	-
<b>Interest Charges</b>	840,480.50	840,480.50	-	-	-
427 Interest on Long-Term Debt	95,663.41	95,663.41	-	-	-
428 Amortization of Debt Discount and Expense	771,060.03	771,060.03	-	-	-
430 Interest on Debt to Affiliates	(514,612.70)	(514,612.70)	-	-	-
431 Other Interest Expense	28,252,843.24	28,252,843.24	-	-	-
4311 Interest on Short Term Debt	55,154,406.07	(116,298,482.15)	(571,398,380.98)	717,256,372.90	25,594,896.30
432 Allow for Borrowed Funds Used During Const - Cr	-	-	-	-	-
<b>Total Interest Charges</b>	55,154,406.07	(116,298,482.15)	(571,398,380.98)	717,256,372.90	25,594,896.30
<b>Income Before Cumulative Effect</b>	-	-	-	-	-
<b>Cumulative Effect of Change in Accounting for Asset Retirement Obligation</b>	-	-	-	-	-
<b>Net Income</b>	55,154,406.07	(116,298,482.15)	(571,398,380.98)	717,256,372.90	25,594,896.30
<b>Retained Earnings</b>					
Retained Earnings (Beg of Period)	289,363,034.63	-	-	-	-
216 Unappropriated Retained Earnings	-	-	-	-	-
433 Balance Transferred from Income	55,154,406.07	-	-	-	-
437 Dividends Declared - Preferred Stock	-	-	-	-	-
438 Dividends Declared - Common Stock	(36,000,000.00)	-	-	-	-
439 Adjustments to Retained Earnings	-	-	-	-	-
<b>Retained Earnings (End of Period)</b>	308,517,440.70	-	-	-	-

**Questar Gas Company**  
**FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS**

	December 2014		
	TOTAL	GENERAL	UTAH DISTRIBUTION
<b>Utility Operating Income</b>			
400 Operating Revenues	159,379,484.40	2,673,168.61	151,536,671.22
<b>Utility Operating Expenses</b>			
401 Gas Purchases	105,239,674.97	105,239,674.97	-
401 Operating Expense	17,825,134.78	(126,692.31)	12,334,858.68
402 Maintenance Expense	762,110.90	-	765,428.15
403 Depreciation Expense	4,479,825.05	85,059.85	3,756,567.69
404 Amortization and Depletion	2,206.76	2,206.76	-
408 Taxes Other Than Income	1,794,752.04	-	1,498,383.19
4090 Income Taxes - Federal, Util Oper Income	10,744,589.65	-	-
4091 Income Taxes - State Util Oper Income	(3,806,750.00)	-	-
4091 Provision for Deferred Income Taxes Utility	2,960,093.26	-	-
4114 Investment Tax Credit Adjustment - Utility Oper	-	-	-
<b>Total Utility Operating Expenses</b>	140,021,637.41	16,035,885.67	18,355,237.71
<b>Net Operating Income</b>	19,357,846.99	(16,035,885.67)	133,181,433.51
<b>Other Income and Deductions</b>			
Other Income	643,474.00	-	-
4092 Federal Income Tax - Other Income & Deductions	(22,545.00)	-	-
4093 State Income Tax - Other Income & Deductions	-	-	-
4102 Deferred Income Taxes - Other Income & Deductions	150,816.46	-	-
4199 Interest and Dividend Income	26,306.79	-	-
4191 Allow for Other Funds Used During Construction	4,424.38	-	-
4192 Interest Income From Affiliates	16,318.19	-	-
420 Investment Tax Credit	329,819.00	-	-
4210 Miscellaneous Non-Operating Revenue	-	-	-
4211 Gain on Disposition of Property	1,148,615.82	-	-
<b>Total Other Income</b>	1,148,615.82	-	-
<b>Other Income Deductions</b>			
411100 Accretion Expense	2,057.76	-	-
425 Loss on disposition of Property	-	-	-
425 Miscellaneous Amortization	20,833.33	-	-
426 Miscellaneous Income Deductions	22,891.09	-	-
<b>Total Other Income Deductions</b>	22,891.09	-	-
<b>Total Other Income and Deductions</b>	1,125,724.73	1,125,724.73	-
<b>Interest Charges</b>			
427 Interest on Long-Term Debt	2,255,021.00	-	-
428 Amortization of Debt Discount and Expense	70,042.35	-	-
430 Interest on Debt to Affiliates	30,885.82	-	-
431 Other Interest Expense	62,928.74	-	-
4311 Interest on Short Term Debt	-	-	-
432 Allow for Borrowed Funds Used During Const - Cr	(17,290.80)	-	-
<b>Total Interest Charges</b>	2,401,597.11	2,401,597.11	-
<b>Income Before Cumulative Effect</b>	18,081,974.61	(17,311,758.05)	133,181,433.51
<b>Cumulative Effect of Change in Accounting for Asset Retirement Obligation</b>	-	-	-
<b>Net Income</b>	18,081,974.61	(17,311,758.05)	133,181,433.51
<b>Retained Earnings</b>			
Retained Earnings (Beg of Period)	290,435,466.09	-	-
216 Unappropriated Retained Earnings	18,081,974.61	-	-
433 Balance Transferred from Income	-	-	-
437 Dividends Declared - Preferred Stock	-	-	-
438 Dividends Declared - Common Stock	-	-	-
439 Adjustments to Retained Earnings	-	-	-
<b>Retained Earnings (End of Period)</b>	308,517,440.70	-	-

**Questar Gas Company**  
**Detail of 400. Operating Revenues**

December 2014

	Current Month		Twelve Months		Twelve Months	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Sales of Gas</b>						
480000 Residential Calendarized Revenues	105,924,181.28	121,928,014.00	632,787,731.04	653,047,326.79	632,787,731.04	653,047,326.79
481000 Industrial Sales	1,761,857.89	1,640,682.77	19,683,553.24	18,650,812.67	19,683,553.24	18,650,812.67
481003 Industrial Sales - CNG Sales Gas Vehicles	3,213,241.96	1,232,852.33	10,203,321.66	9,451,393.00	10,203,321.66	9,451,393.00
481004 Commercial Revenues	43,776,622.65	47,080,394.89	242,922,826.74	257,273,616.63	242,922,826.74	257,273,616.63
483 Sales for Resale	240,381.04	342,993.80	4,302,696.82	2,899,767.36	4,302,696.82	2,899,767.36
<b>Total Sales of Gas</b>	<b>154,916,264.82</b>	<b>172,224,937.79</b>	<b>909,900,129.50</b>	<b>941,322,916.45</b>	<b>909,900,129.50</b>	<b>941,322,916.45</b>

**Other Operating Revenues**

487 Int chgs on Past Due Receivables - Gas	188,158.94	178,963.76	2,312,118.72	2,257,978.48	2,312,118.72	2,257,978.48
488 Misc Service Revenues	193,888.00	199,815.71	2,471,535.70	2,542,358.44	2,471,535.70	2,542,358.44
4893 Revenue from Transportation of Gas of Others	1,694,108.10	1,464,352.67	17,893,396.78	14,406,036.50	17,893,396.78	14,406,036.50
489101 Capacity Release Credits	894.17	2,607.16	15,017.90	21,170.02	15,017.90	21,170.02
490 Incidental Plant Prod Sales	844,351.44	480,344.33	7,427,195.11	4,798,172.04	7,427,195.11	4,798,172.04
491 Revenue fr Natural Gas Processed by Others	175,410.47	113,138.41	2,439,534.07	1,024,417.04	2,439,534.07	1,024,417.04
492 Incidental Gasoline_Oil Sales	-	-	-	-	-	-
493 Rent from Gas Property	(36,612.20)	(64,702.95)	(267,487.50)	(191,494.11)	(267,487.50)	(191,494.11)
495 Other Gas Revenues	1,413,000.66	1,492,067.20	18,760,538.16	19,026,426.41	18,760,538.16	19,026,426.41
4951 Overriding Royalty Revenue from Celsius	-	-	(112,721.00)	595,948.00	(112,721.00)	595,948.00
4952 Oil Revenue Received from Wexpro	-	-	-	-	-	-
4974 Standby Charges	-	-	-	-	-	-
<b>Total Other Operating Revenues</b>	<b>4,463,199.58</b>	<b>3,866,566.29</b>	<b>50,939,127.94</b>	<b>44,481,012.82</b>	<b>50,939,127.94</b>	<b>44,481,012.82</b>

<b>Total 400. Operating Revenues</b>	<b>159,379,464.40</b>	<b>176,091,524.08</b>	<b>960,839,257.44</b>	<b>985,803,929.27</b>	<b>960,839,257.44</b>	<b>985,803,929.27</b>
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**Questar Gas Company**  
STATEMENT OF GS GAS SALES - Utah Jurisdiction

December 2014

GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
January	43.54	40,097,509.90
February	35.07	32,329,349.64
March	33.04	30,527,506.24
April	20.77	19,195,883.24
May	13.67	12,643,396.67
June	11.65	10,779,570.25
July	11.10	10,259,752.20
August	11.06	10,214,241.80
September	12.81	11,866,402.59
October	17.18	15,917,768.22
November	31.73	29,445,535.19
December	44.41	41,459,355.19
<b>TOTAL TARIFF</b>	<b>286.03</b>	

CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>Current Period</b>			
STATE OF UTAH AND IDAHO			
GENERAL SERVICE			
DNG	48,027,432.03	41,459,355.19	(6,568,076.84)
SNG	15,516,859.06	15,516,859.06	0.00
COMMODITY	79,081,032.66	79,081,032.66	0.00
DSM	5,087,722.40	5,087,722.40	0.00
IRA	738,304.97	738,304.97	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>148,451,351.12</b>	<b>141,893,274.28</b>	<b>(6,568,076.84)</b>

CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>Year To Date</b>			
STATE OF UTAH AND IDAHO			
GENERAL SERVICE			
DNG	275,592,104.21	264,736,271.13	(10,855,833.08)
SNG	81,619,535.20	81,619,535.20	0.00
COMMODITY	427,333,750.72	427,333,750.72	0.00
DSM	37,668,262.56	37,668,262.56	0.00
IRA	8,187,882.03	8,187,882.03	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>830,401,534.72</b>	<b>819,545,701.64</b>	<b>(10,855,833.08)</b>

CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>Twelve Months</b>			
STATE OF UTAH AND IDAHO			
GENERAL SERVICE			
DNG	275,592,104.21	264,736,271.13	(10,855,833.08)
SNG	81,619,535.20	81,619,535.20	0.00
COMMODITY	427,333,750.72	427,333,750.72	0.00
DSM	37,668,262.56	37,668,262.56	0.00
IRA	8,187,882.03	8,187,882.03	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>830,401,534.72</b>	<b>819,545,701.64</b>	<b>(10,855,833.08)</b>

**Questar Gas Company**  
STATEMENT OF GS GAS SALES - Wyoming Jurisdiction

December 2014

GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
January	27,421	1,544,847.04
February	27,461	1,364,380.56
March	27,471	1,139,656.41
April	27,470	931,546.16
May	27,449	672,849.10
June	27,436	511,782.91
July	27,391	433,796.75
August	27,260	454,277.00
September	27,330	580,158.51
October	27,359	754,457.26
November	27,451	1,065,227.82
December	27,574	1,400,483.46
<b>TOTAL TARIFF</b>	<b>395.4866</b>	

CLASSIFICATION	Current Period		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF WYOMING			
GENERAL SERVICE			
DNG	1,573,225.89	1,400,483.46	(172,742.43)
COMMODITY	3,367,695.59	3,367,695.59	0.00
DSM	26,498.43	26,498.43	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>4,967,419.91</b>	<b>4,794,677.48</b>	<b>(172,742.43)</b>

CLASSIFICATION	Year To Date		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF WYOMING			
GENERAL SERVICE			
DNG	11,061,522.51	10,853,462.98	(208,059.53)
COMMODITY	18,579,357.37	18,579,357.37	0.00
DSM	177,813.79	177,813.79	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>29,818,693.67</b>	<b>29,610,634.14</b>	<b>(208,059.53)</b>

CLASSIFICATION	Twelve Months		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF WYOMING			
GENERAL SERVICE			
DNG	11,061,522.51	10,853,462.98	(208,059.53)
COMMODITY	18,579,357.37	18,579,357.37	0.00
DSM	177,813.79	177,813.79	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>29,818,693.67</b>	<b>29,610,634.14</b>	<b>(208,059.53)</b>



Questar Gas Company  
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction

CLASSIFICATION	CURRENT MONTH - THIS YEAR			CURRENT MONTH - LAST YEAR			INCREASE OR DECREASE AMOUNT	
	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS		RATE
<b>STATE OF UTAH</b>								
FIRM NON GS								
Industrial	118	155,945	6.912	1,077,923.40	119	174,263	6.220	1,083,866.01
FS		49,842	62.270	3,103,633.30		49,776	24.183	1,203,716.67
F3	0	0	0.000	0.00	0	0	0.000	0.00
F4	0	0	0.000	0.00	0	0	0.000	0.00
Commercial	481	324,797	7.011	2,277,282.65	484	381,459	6.277	2,394,535.37
FS	599	530,584	12.173	6,458,839.35	603	605,498	7.733	4,682,119.05
<b>TOTAL FIRM</b>								
INTERRUPTIBLE								
Industrial	0	0	0.000	0.00	0	0	0.000	0.00
ES	49	117,410	5.609	658,567.51	50	127,327	4.251	541,277.02
Commercial	0	0	0.000	0.00	0	0	0.000	0.00
ES	39	92,531	5.611	519,227.01	34	95,486	4.335	413,978.50
IS	88	209,941	5.610	1,177,794.52	84	222,813	4.287	955,255.52
<b>TOTAL INTERRUPTIBLE</b>								
TRANSPORTATION								
Industrial	146	2,615,010	0.266	694,473.24	136	2,540,124	0.230	583,981.05
TS	5	377,449	0.259	97,768.24	9	516,643	0.231	119,337.56
MT	0	0	0.000	0.00	0	0	0.000	0.00
Commercial	212	1,047,191	0.491	514,302.80	205	1,000,975	0.360	360,240.53
FT1	4	3,217,281	0.112	360,447.19	7	3,002,219	0.129	385,805.55
MT	1	4,789	0.930	4,454.66	1	6,085	0.866	5,268.30
<b>TOTAL TRANSPORTATION</b>								
TOTAL FIRM, INTER. & TRANS.	368	7,281,720	0.230	1,671,446.13	358	7,066,046	0.206	1,454,632.99
GENERAL SERVICE CALENDARIZED REVENUES	1,055	8,002,246	1.163	9,308,060.00	1,045	7,894,357	0.898	7,092,006.56
Residential	866,589	10,974,304	9.506	104,326,164.12	851,805	14,025,597	7.994	112,120,945.36
GS	64,872	4,661,558	8.309	38,731,092.35	63,607	6,038,776	6.998	42,258,758.59
Commercial	931,461	15,635,862	9.149	143,057,256.47	915,412	20,064,373	7.694	154,379,703.95
<b>TOTAL STATE OF UTAH</b>	932,516	23,638,107	6.446	152,365,336.47	916,457	27,958,730	5.775	167,471,710.51
<b>STATE OF IDAHO</b>								
FIRM								
Commercial	1	518	7.162	3,707.79	1	688	6.298	4,331.31
FS	1	518	7.162	3,707.79	1	688	6.298	4,331.31
<b>TOTAL FIRM</b>								
INTERRUPTIBLE								
Commercial	1	1,177	5.713	6,726.45	1	1,595	4.288	6,839.17
IS	1	1,177	5.713	6,726.45	1	1,595	4.288	6,839.17
<b>TOTAL INTERRUPTIBLE</b>								
GENERAL SERVICE CALENDARIZED REVENUES								
Residential	1,858	19,986	9.871	197,293.87	1,835	26,228	7.956	208,730.54
GS	240	12,659	8.617	109,078.38	231	16,447	7.107	116,898.19
Commercial	2,098	32,645	9.385	306,372.25	2,066	42,676	7.630	325,628.73
<b>TOTAL STATE OF IDAHO</b>	2,100	34,340	9.226	316,806.49	2,068	44,959	7.491	336,799.21
CET ADJUSTMENT - UTAH & IDAHO	0	0	0.000	(6,568,076.84)	0	0	0.000	82,598.52
<b>TOTAL CET - GENERAL SERVICE - UTAH &amp; IDAHO</b>								
DSM AMORTIZATION - UTAH & IDAHO	0	0	0.000	5,087,722.40	0	0	0.000	6,759,675.97
<b>TOTAL DSM - GENERAL SERVICE - UTAH &amp; IDAHO</b>								
FIRM NON GS - UTAH & IDAHO	600	531,102	12.168	6,462,547.14	604	606,186	7.731	4,686,449.36
INTERRUPTIBLE - UTAH & IDAHO	89	211,119	5.611	1,184,520.97	85	224,408	4.287	962,094.69
TRANSPORTATION - UTAH & IDAHO	368	7,281,720	0.230	1,671,446.13	358	7,066,046	0.206	1,454,632.99
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	933,559	15,668,507	9.055	141,883,274.28	917,478	20,107,049	8.034	161,547,607.17
<b>GAS SALES - ALL DIVISIONS UTAH &amp; IDAHO</b>	934,616	23,672,447	6.387	151,201,788.52	918,525	28,003,689	6.022	168,650,784.21

Questar Gas Company  
**COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction**

CLASSIFICATION	CURRENT MONTH - THIS YEAR			CURRENT MONTH - LAST YEAR			INCREASE OR DECREASE		
	CUSTOMERS	DECATHERMS	AMOUNT	CUSTOMERS	DECATHERMS	AMOUNT	CUSTOMERS	DECATHERMS	AMOUNT
<b>STATE OF WYOMING</b>									
FIRM NON GS									
Industrial	0	0	0.00	0	0	0.00	0	0	0.00
FS	1,501	73,037	109,608.66	1,614	18,056	29,135.66	0	(113)	80,473.00
NGV									
Commercial	26	21,383	133,369.55	28	24,916	139,877.05	(2)	(3,533)	(6,507.50)
FS	26	22,884	242,978.21	28	26,529	169,012.71	(2)	(3,645)	73,965.50
TOTAL FIRM									
INTERRUPTIBLE									
Industrial	2	5,288	25,326.76	2	3,817	15,539.74	0	1,471	9,787.02
IS									
Commercial	2	18,451	82,578.94	2	17,355	69,927.48	0	1,096	12,651.46
IS	4	23,739	107,905.70	4	21,172	85,467.22	0	2,567	22,438.48
TOTAL INTERRUPTIBLE									
TRANSPORTATION									
Industrial	3	16,082	10,059.58	3	19,339	5,783.51	0	(3,257)	4,276.07
IT									
IC	1	25,534	1,633.69	1	48,896	2,697.97	0	(23,362)	(1,064.28)
Commercial									
IC	1	2,892	968.70	1	3,790	1,238.20	0	(898)	(269.50)
TOTAL TRANSPORTATION	5	44,508	12,661.97	5	72,025	9,719.68	0	(27,517)	2,942.29
TOTAL FIRM, INTER, & TRANS.	35	91,131	363,545.88	37	119,726	264,199.61	(2)	(28,595)	98,346.27
<b>GENERAL SERVICE CALENDARIZED REVENUES</b>									
Residential	24,549	350,566	3,027,321.73	24,400	353,491	2,704,022.22	149	(2,925)	323,299.51
GS									
Commercial	3,025	240,776	1,913,599.75	3,009	239,971	1,675,249.23	16	805	238,350.52
GS	27,574	591,342	4,940,921.48	27,409	593,462	4,379,271.45	165	(2,120)	561,650.03
TOTAL GENERAL SERVICE									
TOTAL STATE OF WYOMING	27,609	682,473	5,304,467.36	27,446	713,188	4,643,471.06	163	(30,715)	660,996.30
<b>CET ADJUSTMENT - WYOMING</b>									
TOTAL CET - GENERAL SERVICE - WYOMING	0	0	(172,742.43)	0	0	24,864.86	0	0	(197,607.29)
DSM AMORTIZATION - WYOMING	0	0	26,498.43	0	0	27,176.53	0	0	(678.10)
TOTAL DSM - GENERAL SERVICE - WYOMING	0	0	26,498.43	0	0	27,176.53	0	0	(678.10)
FIRM NON GS - ALL DIVISIONS	626	553,986	6,705,525.35	632	632,715	4,855,462.07	(6)	(78,729)	1,850,063.28
INTERRUPTIBLE - ALL DIVISIONS	93	234,857	1,292,426.67	89	245,590	1,047,561.91	4	(10,723)	244,864.76
TRANSPORTATION - ALL DIVISIONS	373	7,306,228	1,684,108.10	363	7,138,071	1,464,352.67	10	168,157	219,755.43
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS	961,133	16,259,848	146,677,951.76	944,887	20,700,510	165,978,920.01	16,246	(4,440,662)	(19,300,968.25)
<b>GAS SALES - ALL DIVISION</b>	962,225	24,354,920	156,360,011.88	945,971	28,716,877	173,346,296.66	16,254	(4,361,957)	(16,986,284.78)

Questar Gas Company  
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction

CLASSIFICATION	YEAR TO DATE - THIS YEAR		YEAR TO DATE - LAST YEAR		INCREASE OR DECREASE AMOUNT
	DECATHERMS	RATE	DECATHERMS	RATE	
<b>STATE OF UTAH</b>					
FIRM NON GS					
Industrial					
FS	1,715,396	6.220	1,950,648	5.843	(235,253)
NGV	660,345	14.891	626,839	14.692	33,506
F3	0	0.000	0	0.000	0
F4	0	0.000	0	0.000	0
Commercial					
FS	3,147,036	6.443	3,450,045	5.970	(303,009)
TOTAL FIRM	5,522,776	7.384	6,027,532	6.836	(504,756)
INTERRUPTIBLE					
Industrial					
ES	0	0.000	0	0.000	0
IS	1,740,758	5.054	1,707,771	4.153	32,987
Commercial					
ES	0	0.000	0	0.000	0
IS	822,600	5.372	836,569	4.137	(13,969)
TOTAL INTERRUPTIBLE	2,563,359	5.156	2,544,341	4.148	19,018
TRANSPORTATION					
Industrial					
TS	27,043,359	0.278	25,715,845	0.246	1,327,514
FT1	4,474,584	0.256	5,124,201	0.231	(649,617)
MT	0	0.000	0	0.000	0
Commercial					
TS	9,442,085	0.516	8,463,375	0.378	978,710
FT1	39,920,382	0.106	24,633,396	0.145	15,286,986
MT	33,550	1.101	34,989	0.983	(1,439)
TOTAL TRANSPORTATION	80,913,860	0.220	63,971,806	0.224	16,942,054
TOTAL FIRM INTER. & TRANS.	89,000,095	0.807	71,798,535.61	0.911	17,201,559.39
GENERAL SERVICE CALENDARIZED REVENUES					
Residential					
GS	63,500,509	9.230	74,619,345	8.109	(11,118,836)
Commercial					
GS	26,574,532	7.710	31,770,389	6.936	(5,195,857)
TOTAL GENERAL SERVICE	90,075,041	8.781	106,389,734	7.759	(16,314,693)
TOTAL STATE OF UTAH	179,075,136	4.818	178,933,412	4.982	141,723
<b>STATE OF IDAHO</b>					
FIRM					
Commercial					
FS	4,372	6.602	5,254	5.986	(882)
TOTAL FIRM	4,372	6.602	5,254	5.986	(882)
INTERRUPTIBLE					
Commercial					
IS	6,755	5.558	8,313	4.179	(1,558)
TOTAL INTERRUPTIBLE	6,755	5.558	8,313	4.179	(1,558)
GENERAL SERVICE CALENDARIZED REVENUES					
Residential					
GS	125,917	9.182	144,878	8.038	(18,960)
Commercial					
GS	75,798	7.830	82,642.47	7.111	(6,844)
TOTAL GENERAL SERVICE	201,716	8.674	227,520	7.702	(25,804)
TOTAL STATE OF IDAHO	212,843	8.593	241,087	7.543	(28,244)
CET ADJUSTMENT - UTAH & IDAHO	0	0.000	0	0.000	0
TOTAL CET - GENERAL SERVICE - UTAH & IDAHO	0	0.000	0	0.000	0
DSM AMORTIZATION - UTAH & IDAHO	0	0.000	0	0.000	0
TOTAL DSM - GENERAL SERVICE - UTAH & IDAHO	0	0.000	0	0.000	0
FIRM NON GS - UTAH & IDAHO					
INTERRUPTIBLE - UTAH & IDAHO	5,527,148	7.383	6,032,785	6.835	(505,637)
TRANSPORTATION - UTAH & IDAHO	2,570,114	5.157	2,552,564	4.148	17,480
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	80,913,960	0.220	63,971,806	0.224	16,942,154
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	90,276,756	9.078	106,617,254	8.024	(16,340,498)
GAS SALES - ALL DIVISIONS UTAH & IDAHO	179,287,978	4.972	179,174,499	5.144	113,479
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	897,410,644.76		921,625,308.54		(30,214,663.78)
TOTAL CET - GENERAL SERVICE - UTAH & IDAHO	(10,855,833.08)		(1,232,499.12)		(9,623,333.96)
DSM AMORTIZATION - UTAH & IDAHO	0	0.000	0	0.000	0
TOTAL DSM - GENERAL SERVICE - UTAH & IDAHO	0	0.000	0	0.000	0
FIRM NON GS - UTAH & IDAHO	8,163,171.61		8,163,171.61		0
INTERRUPTIBLE - UTAH & IDAHO	428,731.23		428,731.23		0
TRANSPORTATION - UTAH & IDAHO	2,666,880.00		2,666,880.00		0
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	3,491,139.23		3,491,139.23		0
GAS SALES - ALL DIVISIONS UTAH & IDAHO	35,943,951.78		35,943,951.78		0

Questar Gas Company  
**COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction**

December 2014

CLASSIFICATION	YEAR TO DATE - THIS YEAR		YEAR TO DATE - LAST YEAR		INCREASE OR DECREASE AMOUNT
	DECATHERMS	RATE	DECATHERMS	RATE	
<b>STATE OF WYOMING</b>					
FIRM NON GS					
Industrial	0	0.000	0	0.000	0
FS	24,324	15.207	17,941	13.467	6,382
NGV					0.00
Commercial					128,273.41
FS	202,465	6.045	212,688	5.606	(10,222)
TOTAL FIRM	226,789	7.027	230,629	6.218	(3,840)
					159,762.15
INTERRUPTIBLE					
Industrial	44,990	4.801	40,615	3.953	4,376
IS					160,567.74
Commercial	119,008	4.786	127,718	3.930	(8,709)
IS	163,999	4.790	168,332	3.935	(4,334)
TOTAL INTERRUPTIBLE					123,112.65
TRANSPORTATION					
Industrial	142,453	0.461	150,849	0.411	(8,396)
IT	263,033	0.062	389,215	0.058	(126,182)
IC					3,803.75
Commercial					(6,311.50)
IC	23,551	0.347	26,780	0.353	(3,229)
TOTAL TRANSPORTATION	429,037	0.210	566,844	0.166	(137,807)
TOTAL FIRM, INTER, & TRANS.	819,825	3.012	965,805	2.268	(145,981)
					279,095.85
GENERAL SERVICE CALENDARIZED REVENUES					
Residential	2,068,397	9.074	2,180,922	8.323	(112,524)
GS					616,467.86
Commercial	1,382,607	7.864	1,465,033	7.169	(82,426)
GS	3,451,005	8.589	3,645,955	7.859	(194,950)
TOTAL GENERAL SERVICE					987,414.92
TOTAL STATE OF WYOMING	4,270,830	7.519	4,611,760	6.688	(340,931)
					1,266,510.77
CET ADJUSTMENT - WYOMING	0	0.000	0	0.000	0
TOTAL CET - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0
DSM AMORTIZATION - WYOMING	0	0.000	0	0.000	0
TOTAL DSM - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0
FIRM NON GS - ALL DIVISIONS	5,753,937	7.369	6,263,414	6.813	(509,477)
INTERRUPTIBLE - ALL DIVISIONS	2,734,113	5.135	2,720,366	4.135	13,747
TRANSPORTATION - ALL DIVISIONS	81,342,997	0.220	64,538,650	0.223	16,804,347
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS	93,727,761	9.060	110,263,209	8.022	(16,535,448)
GAS SALES - ALL DIVISION	183,558,808	5.031	183,786,260	5.184	(227,452)
					(29,338,356.13)

Questar Gas Company  
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction

CLASSIFICATION	TWELVE MONTHS - THIS YEAR		TWELVE MONTHS - LAST YEAR		INCREASE OR DECREASE DECATHERMS	AMOUNT
	DECATHERMS	RATE	DECATHERMS	RATE		
<b>STATE OF UTAH</b>						
FIRM NON GS						
Industrial	1,715,396	6.220	10,669,786.17	5.843	11,397,925.33	(728,139.16)
FS	660,345	14.891	9,833,440.59	14.692	9,209,785.34	623,655.25
NGV	0	0.000	0.00	0.000	0.00	0.00
F3	0	0.000	0.00	0.000	0.00	0.00
F4	0	0.000	0.00	0.000	0.00	0.00
Commercial	3,147,036	6.443	20,275,130.70	5.970	20,596,793.78	(303,009)
FS	5,522,776	7.384	40,778,357.46	6.836	41,204,504.45	(604,756)
<b>TOTAL FIRM</b>						
INTERRUPTIBLE						
Industrial	0	0.000	0.00	0.000	0.00	0.00
ES	1,740,758	5.064	8,797,714.57	4.153	7,092,319.60	32,987
Commercial	0	0.000	0.00	0.000	0.00	0.00
ES	822,600	5.372	4,419,300.28	4.137	3,460,618.62	(13,969)
IS	2,563,359	5.156	13,217,014.95	4.148	10,552,938.22	19,018
<b>TOTAL INTERRUPTIBLE</b>						
TRANSPORTATION						
Industrial	27,043,359	0.278	7,511,765.25	0.246	6,328,828.14	1,327,514
TS	4,474,584	0.256	1,145,217.20	0.231	1,185,575.37	(649,617)
FT1	0	0.000	0.00	0.000	0.00	0.00
MT	9,442,085	0.516	4,876,567.72	0.378	3,202,912.25	978,710
TS	38,920,382	0.106	4,232,672.14	0.145	3,560,302.08	15,286,986
FT1	33,550	1.101	36,940.89	0.983	34,408.13	2,534.76
MT	80,913,960	0.220	17,803,163.20	0.224	14,312,023.97	16,942,154
<b>TOTAL TRANSPORTATION</b>						
GENERAL SERVICE CALENDARIZED REVENUES	89,000,095	0.807	71,798,535.61	0.911	66,059,466.64	16,456,416
Residential	63,500,509	9.230	586,081,542.18	8.109	605,098,880.47	(19,017,338.29)
GS	26,574,532	7.710	204,902,050.78	6.936	220,365,918.98	(15,463,868.20)
Commercial	90,075,041	8.781	790,983,582.96	7.759	825,464,799.45	(16,314,693)
GS	179,075,136	4.818	862,782,128.57	4.982	891,534,266.09	(141,723)
<b>TOTAL STATE OF UTAH</b>						
<b>STATE OF IDAHO</b>						
FIRM						
Commercial	4,372	6.602	28,862.45	5.254	31,446.69	(882)
FS	4,372	6.602	28,862.45	5.254	31,446.69	(882)
<b>TOTAL FIRM</b>						
INTERRUPTIBLE						
Commercial	6,755	5.558	37,545.06	8.313	34,741.79	(1,558)
IS	6,755	5.558	37,545.06	8.313	34,741.79	(1,558)
<b>TOTAL INTERRUPTIBLE</b>						
GENERAL SERVICE CALENDARIZED REVENUES	125,917	9.182	1,156,212.13	8.038	1,164,571.98	(8,359.85)
Residential	75,798	7.830	593,467.07	7.111	587,690.16	(6,844)
GS	201,716	8.674	1,749,679.20	7.702	1,752,262.14	(25,804)
Commercial	212,843	8.533	1,816,086.71	7.543	1,818,450.62	(28,244)
<b>TOTAL STATE OF IDAHO</b>						
INTERRUPTIBLE	0	0.000	(10,855,833.08)	0	(1,232,499.12)	0
GENERAL SERVICE CALENDARIZED REVENUES	0	0.000	(10,855,833.08)	0	(1,232,499.12)	0
SET ADJUSTMENT - UTAH & IDAHO	0	0.000	37,668,262.56	0	29,505,090.95	8,163,171.61
<b>TOTAL SET - GENERAL SERVICE - UTAH &amp; IDAHO</b>						
DSM AMORTIZATION - UTAH & IDAHO	0	0.000	37,668,262.56	0	29,505,090.95	8,163,171.61
<b>TOTAL DSM - GENERAL SERVICE - UTAH &amp; IDAHO</b>						
FIRM NON GS - UTAH & IDAHO	5,527,148	7.383	40,807,219.91	6.835	41,235,951.14	(505,637)
INTERRUPTIBLE - UTAH & IDAHO	2,570,114	5.157	13,254,560.01	4.148	10,587,880.01	17,460
TRANSPORTATION - UTAH & IDAHO	80,913,960	0.220	17,803,163.20	0.224	14,312,023.97	16,942,154
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	90,276,756	9.078	819,545,701.64	8.024	855,489,653.42	(35,943,951.78)
<b>GAS SALES - ALL DIVISIONS UTAH &amp; IDAHO</b>	179,287,978	4.972	891,410,644.76	5.144	921,625,308.54	(30,214,663.78)

Questar Gas Company  
**COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction**

December 2014

CLASSIFICATION	TWELVE MONTHS - THIS YEAR		TWELVE MONTHS - LAST YEAR		INCREASE OR DECREASE
	DECATHERMS	RATE	DECATHERMS	RATE	
<b>STATE OF WYOMING</b>					
FIRM NON GS					
Industrial	0	0.000	0	0.000	0.00
FS	24,324	15.207	17,941	13.467	241,607.66
NGV					6,382
Commercial	202,465	6.045	212,688	5.606	(10,222)
FS	226,789	7.027	230,629	6.218	(3,840)
<b>TOTAL FIRM</b>					<b>159,762.15</b>
Commercial					31,488.74
FS					1,192,381.00
TOTAL FIRM					1,433,988.66
<b>INTERRUPTIBLE</b>					
Industrial	44,990	4.801	40,615	3.953	160,567.74
IS					4,376
Commercial	119,008	4.786	127,718	3.930	501,885.78
IS	163,999	4.790	168,332	3.935	662,453.52
<b>TOTAL INTERRUPTIBLE</b>					<b>123,112.65</b>
Commercial					67,668.21
IS					123,112.65
<b>TRANSPORTATION</b>					
Industrial	142,453	0.461	150,849	0.411	61,935.54
IT					(8,396)
IC	263,033	0.062	389,215	0.058	22,629.09
Commercial					(126,182)
IC	23,551	0.347	26,780	0.353	9,447.90
<b>TOTAL TRANSPORTATION</b>					<b>(1,271.20)</b>
Commercial					(3,778.95)
IC					123,112.65
<b>TOTAL FIRM, INTER, &amp; TRANS.</b>					<b>279,095.65</b>
Commercial					(145,981)
IC					279,095.65
<b>GENERAL SERVICE CALENDARIZED REVENUES</b>					
Residential	2,068,397	9.074	2,180,922	8.323	18,151,325.13
GS					(112,524)
Commercial	1,382,607	7.864	1,465,033	7.169	10,502,139.83
GS	3,451,005	8.589	3,645,955	7.859	28,653,464.96
<b>TOTAL GENERAL SERVICE</b>					<b>987,414.92</b>
Commercial					(194,950)
GS					987,414.92
<b>TOTAL STATE OF WYOMING</b>					<b>1,266,510.77</b>
Commercial					(340,931)
GS					1,266,510.77
<b>CET ADJUSTMENT - WYOMING</b>					
TOTAL CET - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	166,997.74
TOTAL CET - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	166,997.74
<b>DSM AMORTIZATION - WYOMING</b>					
TOTAL DSM - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	192,959.64
TOTAL DSM - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	192,959.64
<b>FIRM NON GS - ALL DIVISIONS</b>					
INTERRUPTIBLE - ALL DIVISIONS	5,753,937	7.369	42,400,970.72	6.813	42,669,939.80
TRANSPORTATION - ALL DIVISIONS	2,794,113	5.135	14,040,126.18	4.135	11,250,133.53
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS	81,342,997	0.220	17,893,396.78	0.223	14,406,036.50
GAS SALES - ALL DIVISION	93,727,761	9.060	849,156,335.78	8.022	884,503,075.76
GAS SALES - ALL DIVISION	183,588,808	5.031	923,490,829.46	5.184	952,829,185.59
GAS SALES - ALL DIVISION					(227,452)
GAS SALES - ALL DIVISION					(29,338,356.13)
GAS SALES - ALL DIVISION					(268,968.08)
GAS SALES - ALL DIVISION					2,789,992.65
GAS SALES - ALL DIVISION					13,127
GAS SALES - ALL DIVISION					16,804,347
GAS SALES - ALL DIVISION					(16,535,448)
GAS SALES - ALL DIVISION					(35,346,739.98)
GAS SALES - ALL DIVISION					(29,338,356.13)

QUESTAR GAS COMPANY												MONTH OF	
NUMBER OF CONSUMERS												December 2014	
CONSUMERS	ACTIVE CONSUMERS COMMERCIAL & RESIDENTIAL						ACTIVE CONSUMERS INDUSTRIAL						
	THIS MONTH	LAST MONTH	LAST YEAR	LAST MONTH	GAIN OR LOSS MONTH	GAIN OR LOSS YEAR	THIS MONTH	LAST MONTH	LAST YEAR	LAST MONTH	GAIN OR LOSS MONTH	GAIN OR LOSS YEAR	
BEAVER	2,195	2,205	2,201	(10)	(6)		1	1	1	0	0	0	
BOX ELDER	16,558	16,460	16,365	98	193		18	18	18	0	0	0	
CACHE	37,731	37,504	37,213	227	518		23	23	23	0	0	0	
CACHE COUNTY	0	0	0	0	0		0	0	0	0	0	0	
CARBON	8,296	8,186	8,283	110	13		1	1	1	0	0	0	
DAGGETT	93	93	92	0	1		0	0	0	0	0	0	
DAVIS	105,363	105,012	103,218	351	2,145		35	35	36	0	0	(1)	
DUCHESNE	3,784	3,698	3,706	86	78		0	0	0	0	0	0	
EMERY	2,991	2,980	2,995	11	(4)		0	0	0	0	0	0	
GARFIELD	590	588	576	2	14		0	0	0	0	0	0	
GRAND	4,534	4,511	4,481	23	53		1	1	1	0	0	0	
IRON	16,775	16,619	16,490	156	285		4	4	5	0	0	(1)	
MILLARD	3,701	3,669	3,682	32	19		3	3	3	0	0	0	
MORGAN	3,350	3,321	3,253	29	97		2	2	2	0	0	0	
PIUTE	588	582	588	6	0		0	0	0	0	0	0	
RICH	364	364	362	0	2		0	0	0	0	0	0	
SALT LAKE	367,146	365,410	362,505	1,736	4,641		135	130	131	5	5	4	
SAN JUAN	913	919	904	(6)	9		2	2	2	0	0	0	
SANPETE	8,035	8,018	7,972	17	63		3	3	3	0	0	0	
SEVIER	7,245	7,216	7,198	29	47		3	3	3	0	0	0	
SUMMIT	20,976	20,890	20,632	86	344		2	2	2	0	0	0	
TOOELE	18,687	18,556	18,252	131	435		9	9	9	0	0	0	
UINTAH	9,999	9,618	9,514	381	485		2	2	2	0	0	0	
UTAH	151,173	150,238	147,312	935	3,861		39	38	38	1	1	1	
WASATCH	10,121	10,022	9,639	99	482		0	0	0	0	0	0	
WASHINGTON	47,212	46,763	45,914	449	1,298		5	5	5	0	0	0	
WEBER	83,777	83,216	82,796	561	981		31	31	29	0	0	2	
TOTAL UTAH	932,197	926,658	916,143	5,539	16,054		319	313	314	6	6	5	
IDAHO	2,100	2,080	2,068	20	32		0	0	0	0	0	0	
TOTAL IDAHO	2,100	2,080	2,068	20	32		0	0	0	0	0	0	
CARBON	317	318	320	317	(3)		0	0	0	0	0	0	
LINCOLN	1,594	1,588	1,598	1,591	(4)		0	0	0	0	0	0	
SUBLETTE	820	816	822	787	(2)		0	0	0	0	0	0	
SWEETWATER	17,723	17,626	17,612	17,462	111		4	4	4	0	0	0	
UINTA	7,149	7,132	7,088	7,044	61		2	2	2	0	0	0	
TOTAL WYOMING	27,603	27,480	27,440	27,201	163		6	6	6	0	0	0	
GRAND TOTAL ACTIVE CONSUMERS	961,900	956,218	945,651	5,682	16,249		325	319	320	6	6	5	

**Questar Gas Company**  
**Summary of Operation and Maintenance**  
**Expense Accounts 401 and 402**

December 2014

Account	Current Month			Last Year	Increase (Decrease)	Percent
	This Year	Twelve Months	Twelve Months			
Gas Purchase Expenses	105,239,674.97	121,434,989.69	(16,195,314.72)		-13.3%	
Natural Gas Production Expenses	(126,692.31)	(114,535.47)	(12,156.84)		10.6%	
Distribution Expenses	5,231,244.51	5,377,243.46	(145,998.95)		-2.7%	
Customer Accounts Expenses	2,383,406.68	1,500,667.98	882,738.70		58.8%	
Customer Service and Information Expei	5,698,560.48	7,298,472.64	(1,599,912.16)		-21.9%	
Administrative and General Expenses	5,400,726.32	4,981,300.93	419,425.39		8.4%	
<b>Total Current Month</b>	<b>123,826,920.65</b>	<b>140,478,139.23</b>	<b>(16,651,218.58)</b>		<b>-11.9%</b>	

Account	Twelve Months			Last Year	Increase (Decrease)	Percent
	This Year	Twelve Months	Twelve Months			
Gas Purchase Expenses	604,765,358.63	650,552,083.76	(45,786,725.13)		-7.0%	
Natural Gas Production Expenses	(1,407,405.70)	(1,135,641.57)	(271,764.13)		23.9%	
Distribution Expenses	56,919,846.53	54,976,649.85	1,943,196.68		3.5%	
Customer Accounts Expenses	24,329,371.49	24,491,056.36	(161,684.87)		-0.7%	
Customer Service and Information Expei	42,680,911.77	34,811,175.27	7,869,736.50		22.6%	
Administrative and General Expenses	52,794,645.62	52,475,994.84	318,650.78		0.6%	
<b>Total Twelve Months</b>	<b>780,082,728.34</b>	<b>816,171,318.51</b>	<b>(36,088,590.17)</b>		<b>-4.4%</b>	

Account	Twelve Months			Last Year	Increase (Decrease)	Percent
	This Year	Twelve Months	Twelve Months			
Gas Purchase Expenses	604,765,358.63	650,552,083.76	(45,786,725.13)		-7.0%	
Natural Gas Production Expenses	(1,407,405.70)	(1,135,641.57)	(271,764.13)		23.9%	
Distribution Expenses	56,919,846.53	54,976,649.85	1,943,196.68		3.5%	
Customer Accounts Expenses	24,329,371.49	24,491,056.36	(161,684.87)		-0.7%	
Customer Service and Information Expei	42,680,911.77	34,811,175.27	7,869,736.50		22.6%	
Administrative and General Expenses	52,794,645.62	52,475,994.84	318,650.78		0.6%	
<b>Total Twelve Months</b>	<b>780,082,728.34</b>	<b>816,171,318.51</b>	<b>(36,088,590.17)</b>		<b>-4.4%</b>	

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**Questar Gas Company**  
**Gas Purchase and Production Expenses**

March 2015

	Current Month			Three Months			Twelve Months		
	This Year	Last Year	This Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Gas Purchase Expenses</b>									
758000 Gas Well Royalties	3,259,199.35	6,547,848.23	11,812,148.40	17,221,190.67	54,316,322.11	50,284,946.58			
758001 Gas Well Royalties - Other	11,271.11	13,823.09	55,104.91	52,560.28	383,710.56	168,107.94			
759000 Other Expenses	1,750,012.61	1,544,058.35	5,420,538.23	4,907,195.23	21,516,019.00	19,092,389.58			
800000 Natural Gas Well Head Purchases	15,647.34	16,130.53	56,701.93	32,353.27	654,278.66	132,921.88			
801000 Natural Gas Field Line Purchases	-	-	-	-	-	-			
802000 Natural Gas Gasoline Pit Outlet Purchases	-	-	-	-	-	-			
803000 Natural Gas Transmission Line Purchases	5,783,728.67	10,043,900.77	39,607,268.46	92,106,901.75	81,228,149.69	169,834,394.56			
804000 Natural Gas City Gate Purchases - Resources	-	-	-	-	-	-			
804000 Natural Gas City Gate Purchases - Others	122,421.24	47,028.00	1,357,041.38	569,836.83	2,902,957.99	6,069,348.91			
805100 Purchased Gas Cost Adj - Utah & Wyoming	5,082,007.00	(669,870.00)	36,190,548.00	(5,632,211.00)	(3,935,917.70)	(30,380,747.00)			
806000 Exchanged Gas	-	-	-	-	-	-			
808100 Gas Delivered to Underground Storage - Debit	7,179,234.32	12,734,636.34	34,241,457.76	35,069,917.73	82,450,288.24	75,477,159.13			
808200 Gas Delivered to Underground Storage - Credit	(1,729,962.41)	(318,487.71)	(3,363,226.53)	(2,064,119.25)	(85,730,542.06)	(72,106,510.27)			
808300 Working Gas	324,500.00	294,599.00	975,126.00	931,924.00	3,754,482.00	3,834,865.00			
813000 Other Gas Supply Operations	28,208,054.85	32,802,611.18	89,148,302.01	93,336,969.32	362,661,168.88	328,633,942.40			
858000 Transmission & Compression of Gas by Others	5,966,347.18	5,945,199.65	18,144,068.96	18,112,569.22	63,564,432.72	63,582,831.08			
<b>Total Gas Purchase Expense</b>	<b>55,972,461.26</b>	<b>69,001,477.43</b>	<b>233,645,079.51</b>	<b>254,645,088.05</b>	<b>583,765,350.09</b>	<b>614,623,649.79</b>			

**Production Expenses:**

810000 Gas Used for Compr Station Fuel - Credit	(1,414.54)	(3,231.39)	(4,506.76)	(9,838.25)	(30,861.19)	(39,539.70)
812000 Gas Used for Other Util Operations - Credit	(121,744.67)	(104,358.43)	(377,068.45)	(415,541.91)	(1,332,739.56)	(1,199,000.94)
<b>Total Production Expenses</b>	<b>(123,159.21)</b>	<b>(107,589.82)</b>	<b>(381,575.21)</b>	<b>(425,380.16)</b>	<b>(1,363,600.75)</b>	<b>(1,238,540.64)</b>

<b>Total Gas Purchase and Production Expenses</b>	<b>55,849,302.05</b>	<b>68,893,887.61</b>	<b>233,263,504.30</b>	<b>254,219,707.89</b>	<b>582,401,749.34</b>	<b>613,385,109.15</b>
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**Questar Gas Company  
Distribution Expenses**

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March 2015

Operation	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
870 Operation Supervision and Engineering	856,496.10	892,140.61	815,650.23	851,647.68	40,845.87	40,492.93
871 Distribution Load Dispatching	167,338.35	154,377.10	164,138.21	149,112.85	3,200.14	5,264.25
872 Compressor Station Labor and Expenses	-	439.62	-	439.62	-	-
873 Compressor Station Fuel and Power	1,452.13	3,276.41	1,452.13	3,276.41	-	-
874 Mains and Service Expenses	867,369.68	632,767.44	822,094.38	594,387.93	45,275.30	38,379.51
875 Measuring and Regulating Station Expense	202,637.34	314,963.80	194,228.22	304,084.17	8,409.12	10,879.63
878 Meter and House Regulator Expenses	278,894.66	311,113.78	259,914.17	296,458.77	18,980.49	14,655.01
879 Customer Installations Expenses	255,137.56	290,418.92	243,337.28	272,771.97	11,800.28	17,646.95
880 Other Expenses	1,081,304.75	829,920.73	980,982.49	740,441.54	100,322.26	89,479.19
881 Rents	1,766.46	7,168.23	1,706.58	6,923.79	59.88	244.44
<b>Total Operation</b>	<b>3,712,397.03</b>	<b>3,436,586.64</b>	<b>3,483,503.69</b>	<b>3,219,544.73</b>	<b>228,893.34</b>	<b>217,041.91</b>

<b>Maintenance</b>						
885 Maintenance Supervision and Engineering	26,077.75	45,875.26	25,238.81	44,451.60	838.94	1,423.66
886 Maintenance of Structures & Improvements	6,703.41	6,027.67	6,476.16	5,822.13	227.25	205.54
887 Maintenance of Mains	772,557.77	822,199.05	750,240.84	797,268.29	22,316.93	24,930.76
888 Maintenance of Compressor Station Equip.	176,428.32	157,342.64	149,938.12	142,405.87	26,490.20	14,936.77
889 Maintenance of Meas. & Reg. Station Equip.	39,960.79	23,896.08	38,287.77	22,654.91	1,673.02	1,241.17
892 Maintenance of Services	74,653.72	86,141.40	68,363.80	80,112.72	6,289.92	6,028.68
893 Maintenance of Meters and House Regulator	70,936.11	76,717.09	70,760.56	76,070.41	175.55	646.68
894001 Maintenance of Communication Equipment	-	-	-	-	-	-
894000 Maintenance of Other Equipment	-	-	-	-	-	-
<b>Total Maintenance</b>	<b>1,167,317.87</b>	<b>1,218,199.19</b>	<b>1,109,306.06</b>	<b>1,168,785.93</b>	<b>58,011.81</b>	<b>49,413.26</b>

<b>Total Distribution Expenses</b>	<b>4,879,714.90</b>	<b>4,654,785.83</b>	<b>4,592,809.75</b>	<b>4,388,330.66</b>	<b>286,905.15</b>	<b>266,455.17</b>
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Operation	Three Months Ending March 2015					
	870 Operation Supervision and Engineering	2,989,433.83	2,804,909.74	2,839,233.20	2,677,212.42	150,200.63
871 Distribution Load Dispatching	511,840.05	480,081.65	501,897.88	463,596.26	9,942.17	16,485.39
872 Compressor Station Labor and Expenses	-	439.62	-	439.62	-	-
873 Compressor Station Fuel and Power	4,653.36	10,011.88	4,653.36	10,011.88	-	-
874 Mains and Service Expenses	2,496,526.63	2,036,821.24	2,359,414.09	1,918,406.73	137,112.54	118,414.51
875 Measuring and Regulating Station Expense	556,061.29	722,631.25	535,315.80	697,353.71	20,745.49	25,277.54
878 Meter and House Regulator Expenses	931,132.05	887,034.12	873,988.59	844,774.01	57,143.46	42,260.11
879 Customer Installations Expenses	953,284.79	882,129.26	902,767.84	834,945.75	50,516.95	47,183.51
880 Other Expenses	3,407,235.14	2,890,402.42	3,078,199.81	2,620,234.03	329,035.33	270,168.39
881 Rents	5,256.01	21,611.06	5,077.83	20,868.98	178.18	742.08
<b>Total Operation</b>	<b>11,855,423.15</b>	<b>10,736,072.24</b>	<b>11,100,548.40</b>	<b>10,087,843.39</b>	<b>754,874.75</b>	<b>648,228.85</b>

<b>Maintenance</b>						
885 Maintenance Supervision and Engineering	125,574.56	143,892.35	121,524.25	139,376.99	4,050.31	4,515.36
886 Maintenance of Structures & Improvements	19,134.09	15,748.78	18,485.43	15,208.26	648.66	540.52
887 Maintenance of Mains	2,478,122.39	2,096,770.95	2,418,746.07	2,021,646.63	59,376.32	75,124.32
888 Maintenance of Compressor Station Equip.	513,555.17	634,110.86	455,557.73	558,146.43	57,997.44	75,964.43
889 Maintenance of Meas. & Reg. Station Equip.	72,592.15	71,100.72	55,422.35	67,893.04	17,169.80	3,207.68
892 Maintenance of Services	248,018.59	226,162.32	229,298.79	207,219.80	18,719.80	18,942.52
893 Maintenance of Meters and House Regulator	252,449.38	215,263.99	250,984.84	213,907.62	1,464.54	1,356.37
894001 Maintenance of Communication Equipment	-	-	-	-	-	-
894000 Maintenance of Other Equipment	-	-	-	-	-	-
<b>Total Maintenance</b>	<b>3,709,446.33</b>	<b>3,403,049.97</b>	<b>3,550,019.46</b>	<b>3,223,398.77</b>	<b>159,426.87</b>	<b>179,651.20</b>

<b>Total Distribution Expenses</b>	<b>15,564,869.48</b>	<b>14,139,122.21</b>	<b>14,650,567.86</b>	<b>13,311,242.16</b>	<b>914,301.62</b>	<b>827,880.05</b>
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Operation	12 Months Ending March 2015					
	870 Operation Supervision and Engineering	11,654,214.14	11,391,814.01	11,113,414.86	10,870,656.37	540,799.28
871 Distribution Load Dispatching	1,991,247.29	2,028,463.82	1,931,399.98	1,962,048.13	59,847.31	66,415.69
872 Compressor Station Labor and Expenses	1,377.64	1,581.58	1,377.64	1,581.58	-	-
873 Compressor Station Fuel and Power	31,203.82	39,873.39	31,203.82	39,873.39	-	-
874 Mains and Service Expenses	10,488,007.82	9,038,133.16	9,823,302.76	8,412,380.67	664,705.06	625,772.49
875 Measuring and Regulating Station Expense	2,372,715.91	2,427,170.14	2,289,530.44	2,344,412.79	83,185.47	82,757.35
878 Meter and House Regulator Expenses	3,722,033.95	4,279,907.37	3,578,765.46	4,147,349.04	143,268.49	132,558.33
879 Customer Installations Expenses	3,427,613.06	3,370,118.84	3,272,772.47	3,213,549.77	154,840.59	156,569.07
880 Other Expenses	10,957,857.54	10,320,620.73	9,981,270.03	9,476,409.39	976,587.51	844,211.34
881 Rents	26,539.51	79,073.89	25,645.48	76,487.19	894.03	2,586.50
<b>Total Operation</b>	<b>44,672,810.68</b>	<b>42,976,756.73</b>	<b>42,048,682.94</b>	<b>40,544,728.32</b>	<b>2,624,127.74</b>	<b>2,432,028.41</b>

<b>Maintenance</b>						
885 Maintenance Supervision and Engineering	593,637.99	617,760.73	574,924.07	598,894.71	18,713.92	18,866.02
886 Maintenance of Structures & Improvements	81,630.06	66,811.54	78,874.12	64,721.21	2,755.94	2,090.33
887 Maintenance of Mains	9,197,740.86	7,065,169.78	9,034,667.94	6,885,500.86	163,072.92	179,668.92
888 Maintenance of Compressor Station Equip.	1,853,561.66	1,840,846.14	1,673,110.81	1,597,108.00	180,450.85	243,738.14
889 Maintenance of Meas. & Reg. Station Equip.	238,571.81	204,582.16	206,610.62	190,459.48	31,961.19	14,122.68
892 Maintenance of Services	860,197.33	816,368.92	791,016.86	762,638.13	69,180.47	53,730.79
893 Maintenance of Meters and House Regulator	847,443.41	855,513.58	843,776.80	851,154.13	3,666.61	4,359.45
894001 Maintenance of Communication Equipment	-	-	-	-	-	-
894000 Maintenance of Other Equipment	-	-	-	-	-	-
<b>Total Maintenance</b>	<b>13,672,783.12</b>	<b>11,467,052.85</b>	<b>13,202,981.22</b>	<b>10,950,476.52</b>	<b>469,801.90</b>	<b>516,576.33</b>

<b>Total Distribution Expenses</b>	<b>58,345,593.80</b>	<b>54,443,809.58</b>	<b>55,251,664.16</b>	<b>51,495,204.84</b>	<b>3,093,929.64</b>	<b>2,948,604.74</b>
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**Questar Gas Company**  
**Customer Accounts Expense - Customer Service & Information Expense**

March 2015

	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Accounts Expense:</b>						
901 Supervision	96,622.93	108,570.14	93,976.78	105,979.19	2,646.15	2,590.95
902 Meter Reading Expense	253,342.39	235,199.35	244,765.56	227,075.56	8,576.83	8,123.79
903001 Customer Records Expense	1,371,577.02	1,391,900.65	1,319,324.55	1,338,013.43	52,252.47	53,887.22
903002 Collection Expense	(33,060.68)	31,947.03	(34,351.15)	27,943.56	1,290.47	4,003.47
903003 Interest Expense/Cust Security Deposits	24,964.27	51,784.79	24,981.97	51,236.70	282.30	548.09
904 Uncollectible Accounts	205,421.27	266,935.80	197,407.97	257,416.16	8,013.30	9,519.64
905 Miscellaneous Expense	-	-	-	-	-	-
<b>Total Customer Accounts Expense</b>	<b>1,918,867.20</b>	<b>2,086,337.76</b>	<b>1,845,805.68</b>	<b>2,007,664.60</b>	<b>73,061.52</b>	<b>78,673.16</b>

	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Service &amp; Information Expense:</b>						
907 Supervision	34,807.96	25,610.87	33,801.63	24,895.38	1,006.33	715.49
908 Customer Assistance Expense	2,254,276.02	5,964,548.56	2,230,218.84	5,928,066.08	24,057.18	36,482.48
909 Info and Instructional Advertising Expense	18,821.36	15,051.29	18,560.53	14,674.10	260.83	377.19
910 Misc Customer Service & Info Expense	-	-	-	-	-	-
<b>Total Customer Service &amp; Information Expense</b>	<b>2,307,905.34</b>	<b>6,005,210.72</b>	<b>2,282,581.00</b>	<b>5,967,635.56</b>	<b>25,324.34</b>	<b>37,575.16</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expns</b>	<b>4,226,772.54</b>	<b>8,091,548.48</b>	<b>4,128,386.68</b>	<b>7,975,300.16</b>	<b>98,385.86</b>	<b>116,248.32</b>

	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Accounts Expense:</b>						
901 Supervision	307,932.91	304,604.39	300,009.72	297,465.82	7,923.19	7,138.57
902 Meter Reading Expense	952,057.84	860,728.53	916,210.26	831,167.95	33,847.58	29,560.58
903001 Customer Records Expense	4,355,070.49	4,078,744.61	4,184,214.16	3,918,487.70	170,856.33	160,246.91
903002 Collection Expense	144,925.39	59,530.37	131,441.30	48,260.63	13,484.09	11,269.74
903003 Interest Expense/Cust Security Deposits	80,007.57	162,433.65	79,091.51	160,755.68	916.06	1,677.97
904 Uncollectible Accounts	858,148.32	933,879.00	829,032.33	902,659.71	29,115.99	31,219.29
905 Miscellaneous Expense	-	-	-	-	-	-
<b>Total Customer Accounts Expense</b>	<b>6,698,142.52</b>	<b>6,399,920.55</b>	<b>6,441,999.28</b>	<b>6,158,807.49</b>	<b>256,143.24</b>	<b>241,113.06</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expns</b>	<b>17,922,809.12</b>	<b>26,062,965.09</b>	<b>17,567,376.86</b>	<b>25,703,138.79</b>	<b>355,432.26</b>	<b>359,826.30</b>

	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Service &amp; Information Expense:</b>						
907 Supervision	108,696.18	81,010.69	105,608.49	78,735.85	3,087.69	2,274.84
908 Customer Assistance Expense	11,062,789.39	19,552,478.56	10,967,652.45	19,436,703.44	95,136.94	115,775.12
909 Info and Instructional Advertising Expense	53,181.03	29,555.29	52,116.64	28,892.01	1,064.39	663.28
910 Misc Customer Service & Info Expense	-	-	-	-	-	-
<b>Total Customer Service &amp; Information Expense</b>	<b>11,224,666.60</b>	<b>19,663,044.54</b>	<b>11,125,377.58</b>	<b>19,544,331.30</b>	<b>99,289.02</b>	<b>118,713.24</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expns</b>	<b>17,922,809.12</b>	<b>26,062,965.09</b>	<b>17,567,376.86</b>	<b>25,703,138.79</b>	<b>355,432.26</b>	<b>359,826.30</b>

	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Accounts Expense:</b>						
901 Supervision	1,247,651.83	1,266,701.05	1,218,130.47	1,237,464.78	29,721.36	29,236.27
902 Meter Reading Expense	3,299,794.83	3,673,627.21	3,185,614.91	3,553,406.03	114,179.92	120,221.18
903001 Customer Records Expense	16,909,658.52	17,152,877.68	16,224,626.04	16,481,808.43	685,032.48	671,069.25
903002 Collection Expense	1,194,347.63	973,715.82	1,135,472.00	915,784.33	58,875.63	57,931.49
903003 Interest Expense/Cust Security Deposits	354,633.21	605,557.17	350,684.95	599,198.32	3,948.26	6,358.85
904 Uncollectible Accounts	1,621,307.44	(25,483.20)	1,561,578.07	(28,210.16)	59,729.37	2,726.96
905 Miscellaneous Expense	-	-	-	-	-	-
<b>Total Customer Accounts Expense</b>	<b>24,627,593.46</b>	<b>23,646,995.73</b>	<b>23,676,106.44</b>	<b>22,759,451.73</b>	<b>951,487.02</b>	<b>887,544.00</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expns</b>	<b>58,870,127.29</b>	<b>66,008,971.63</b>	<b>57,611,491.19</b>	<b>64,782,936.01</b>	<b>1,256,636.10</b>	<b>1,226,035.62</b>

	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Service &amp; Information Expense:</b>						
907 Supervision	456,794.98	453,665.72	443,899.11	440,951.24	12,895.87	12,714.48
908 Customer Assistance Expense	33,122,755.88	41,426,729.05	32,846,215.81	41,114,084.47	276,540.07	312,644.58
909 Info and Instructional Advertising Expense	662,982.97	481,581.13	645,269.83	468,448.57	17,713.14	13,132.56
910 Misc Customer Service & Info Expense	-	-	-	-	-	-
<b>Total Customer Service &amp; Information Expense</b>	<b>34,242,533.83</b>	<b>42,361,975.90</b>	<b>33,935,384.75</b>	<b>42,023,484.28</b>	<b>307,149.08</b>	<b>338,491.62</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expns</b>	<b>58,870,127.29</b>	<b>66,008,971.63</b>	<b>57,611,491.19</b>	<b>64,782,936.01</b>	<b>1,256,636.10</b>	<b>1,226,035.62</b>

Questar Gas Company  
ADMINISTRATIVE AND GENERAL EXPENSES

Account	Total		Utah Distribution		Wyoming Distribution		March 2015	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
920 Admin & General Salaries	194,825.11	1,288,598.99	169,876.56	1,226,512.67	24,948.55	62,086.32	24,948.55	62,086.32
921 Office Supplies & Expenses	3,753,770.67	3,698,335.60	3,664,910.33	3,563,523.27	88,860.34	134,812.33	88,860.34	134,812.33
922 Administrative Exp Transferred	(271,674.87)	(255,226.56)	(262,465.09)	(246,523.33)	(9,209.78)	(6,703.23)	(9,209.78)	(6,703.23)
923 Outside Services	89,527.58	209,211.40	84,116.06	200,983.99	5,411.52	8,227.41	5,411.52	8,227.41
924 Property Insurance	(209,102.15)	37,561.01	(200,060.68)	37,561.01	(9,041.47)	-	(9,041.47)	-
925 Injuries and Damages	6,934.13	6,084.25	6,047.55	5,289.62	886.58	794.63	886.58	794.63
926 Pensions and Benefits	111,947.76	108,149.58	97,634.38	94,024.76	14,313.38	14,124.82	14,313.38	14,124.82
928 Regulatory Commission Expense	-	-	-	-	-	-	-	-
930-1 General Advertising Expenses	183,672.54	160,761.02	180,538.72	157,442.52	3,133.82	3,318.50	3,133.82	3,318.50
930-2 Miscellaneous General Expenses	85,094.13	95,126.84	82,226.73	91,883.01	2,867.40	3,243.83	2,867.40	3,243.83
931 Rents	-	-	-	-	-	-	-	-
932 Maintenance of General Plant	-	-	-	-	-	-	-	-
<b>Total Administrative &amp; General Expenses</b>	<b>3,944,994.90</b>	<b>5,348,602.13</b>	<b>3,822,824.56</b>	<b>5,130,697.52</b>	<b>122,170.34</b>	<b>217,904.61</b>	<b>122,170.34</b>	<b>217,904.61</b>

Account	Total		Utah Distribution		Wyoming Distribution		Three Months Ending March 2015	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
920 Admin & General Salaries	1,434,426.09	2,462,467.23	1,331,588.17	2,325,471.09	102,837.92	136,996.14	102,837.92	136,996.14
921 Office Supplies & Expenses	11,254,716.06	10,343,263.39	10,957,585.02	9,953,241.05	297,131.04	390,022.34	297,131.04	390,022.34
922 Administrative Exp Transferred	(813,475.83)	(766,731.61)	(785,898.99)	(740,407.03)	(27,576.84)	(26,324.56)	(27,576.84)	(26,324.56)
923 Outside Services	417,562.83	516,916.75	398,563.02	491,215.04	18,999.81	25,701.71	18,999.81	25,701.71
924 Property Insurance	(62,042.46)	139,290.06	(53,000.99)	139,285.73	(9,041.47)	4.33	(9,041.47)	4.33
925 Injuries and Damages	11,254.66	18,017.88	9,748.96	15,710.52	1,505.70	2,307.36	1,505.70	2,307.36
926 Pensions and Benefits	416,054.31	359,663.32	359,875.70	313,908.75	56,178.61	45,754.57	56,178.61	45,754.57
928 Regulatory Commission Expense	-	-	-	-	-	-	-	-
930-1 General Advertising Expenses	448,304.79	463,039.06	438,922.57	453,019.39	9,382.22	10,019.67	9,382.22	10,019.67
930-2 Miscellaneous General Expenses	253,368.39	276,793.16	244,848.36	287,334.67	8,520.03	9,458.49	8,520.03	9,458.49
931 Rents	-	-	-	-	-	-	-	-
932 Maintenance of General Plant	-	-	-	-	-	-	-	-
<b>Total Administrative &amp; General Expenses</b>	<b>13,360,168.84</b>	<b>13,812,719.24</b>	<b>12,902,231.82</b>	<b>13,218,779.21</b>	<b>457,937.02</b>	<b>593,940.03</b>	<b>457,937.02</b>	<b>593,940.03</b>

Account	Total		Utah Distribution		Wyoming Distribution		12 Months Ending March 2015	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
920 Admin & General Salaries	6,959,759.11	7,979,410.82	6,515,586.49	7,516,215.43	444,172.62	463,195.39	444,172.62	463,195.39
921 Office Supplies & Expenses	41,033,335.65	40,987,053.46	39,659,497.14	39,518,007.98	1,373,838.51	1,469,045.48	1,373,838.51	1,469,045.48
922 Administrative Exp Transferred	(3,161,620.59)	(3,083,408.70)	(3,054,798.51)	(2,982,613.34)	(106,822.08)	(100,795.36)	(106,822.08)	(100,795.36)
923 Outside Services	2,554,582.52	2,542,852.95	2,457,977.18	2,440,893.81	96,605.34	101,959.14	96,605.34	101,959.14
924 Property Insurance	518,821.93	625,491.42	523,552.07	627,007.63	(4,730.14)	(1,516.21)	(4,730.14)	(1,516.21)
925 Injuries and Damages	104,355.89	103,427.52	55,632.28	92,415.09	8,723.61	11,012.43	8,723.61	11,012.43
926 Pensions and Benefits	1,376,995.64	1,529,046.90	1,189,233.82	1,322,197.86	187,761.82	206,849.04	187,761.82	206,849.04
928 Regulatory Commission Expense	-	-	-	-	-	-	-	-
930-1 General Advertising Expenses	1,925,153.96	1,764,243.82	1,887,165.30	1,725,981.73	37,988.66	38,262.09	37,988.66	38,262.09
930-2 Miscellaneous General Expenses	1,070,711.11	1,102,613.31	1,034,746.10	1,066,835.04	35,965.01	35,778.27	35,965.01	35,778.27
931 Rents	-	-	-	-	-	-	-	-
932 Maintenance of General Plant	-	-	-	-	-	-	-	-
<b>Total Administrative &amp; General Expenses</b>	<b>52,342,095.22</b>	<b>53,550,731.50</b>	<b>50,268,591.87</b>	<b>51,326,941.23</b>	<b>2,073,503.35</b>	<b>2,223,790.27</b>	<b>2,073,503.35</b>	<b>2,223,790.27</b>

**Questar Gas Company**  
**COMPARATIVE STATEMENT OF GAS USED CREDITS**

March 2015

GAS USED	THIS MONTH - THIS YEAR		THIS MONTH - LAST YEAR		VALUE
	DECATHERMS	RATE	DECATHERMS	RATE	
810					
Compressor Station Fuel					
Allen Station	48.45	6.038	292.54	63.34	350.39
Indiana	0.00	0.000	0.00	0.00	0.00
Lark Station	0.00	0.000	0.00	0.00	0.00
CNG Compressors	219.00	5.123	1,122.00	562.00	2,881.00
<b>TOTAL ACCOUNT 810</b>	<b>267.45</b>	<b>5.289</b>	<b>1,414.54</b>	<b>625.34</b>	<b>3,231.39</b>
812 Other Utility Use:					
Logan Region	59.01	6.038	356.33	64.43	356.43
Ogden Region	469.62	6.038	2,835.63	420.46	2,325.83
Price Region	45.52	6.039	274.89	59.87	331.18
Southern Utah Region	225.45	6.038	1,361.35	256.31	1,417.89
Provo Region	825.88	5.949	4,912.82	369.72	2,045.09
Salt Lake Region	8,853.30	6.038	53,455.36	8,970.46	49,618.40
Wyoming Region					
Evanson & Lyman	120.67	2.015	243.11	51.66	262.22
Rock Springs	45.64	5.695	259.93	49.07	249.03
Gas Used for CNG Vehicles					
Wyoming	313.01	6.299	1,971.50	150.02	962.25
Salt Lake North	5,308.98	5.890	31,270.88	5,246.82	28,358.41
Salt Lake South	452.48	6.813	3,082.63	370.53	2,522.10
Southern Utah Region	2,311.75	6.428	14,859.19	1,649.78	10,107.10
Provo/Roosevelt/Vernal	51.28	10.196	522.86	336.15	1,853.86
Price	80.75	9.473	764.98	41.75	334.58
Ogden	425.56	6.796	2,891.98	307.35	1,846.02
Brigham	31.35	11.275	353.48	39.35	421.29
Logan	44.66	9.736	434.82	36.03	295.28
Heber	155.39	6.711	1,042.77	27.41	292.66
Kaysville	60.24	11.275	679.20	67.38	721.45
Layton	15.17	11.270	170.96	3.49	37.36
<b>TOTAL ACCOUNT 812</b>	<b>19,895.71</b>	<b>6.119</b>	<b>121,744.67</b>	<b>18,518.04</b>	<b>104,358.43</b>

**TOTAL ACCOUNTS 810 AND 812**      20,163.16      6.108      123,159.21      19,143.38      5.620      107,589.82

Questar Gas Company

COMPARATIVE STATEMENT OF GAS USED CREDITS

March 2015

GAS USED	YEAR TO DATE - THIS YEAR		YEAR TO DATE - LAST YEAR		VALUE
	DECATHERMS	RATE	DECATHERMS	RATE	
810					
Compressor Station Fuel	188.92	6.038	244.28	5.532	1,351.25
Allen Station	0.00	0.000	0.00	0.000	0.00
Indianola	0.00	0.000	0.00	0.000	0.00
Lark Station	657.00	5.123	1,655.00	5.128	8,487.00
CNG Compressors	845.92	5.328	1,899.28	5.180	9,838.25
<b>TOTAL ACCOUNT 810</b>					
812 Other Utility Use:					
Logan Region	232.93	6.038	301.76	5.532	1,669.28
Ogden Region	1,661.56	6.038	1,732.08	5.532	9,581.02
Price Region	249.02	6.039	405.82	5.531	2,244.77
Southern Utah Region	859.65	6.038	1,080.58	5.532	5,977.51
Provo Region	2,678.24	5.959	1,547.77	5.531	8,561.36
Salt Lake Region	28,576.70	6.038	41,195.11	5.483	225,871.14
Wyoming Region					
Evanston & Lyman	414.83	2.027	177.00	5.075	898.30
Rock Springs	169.51	5.696	179.63	5.075	911.61
Gas Used for CNG Vehicles					
Wyoming	964.29	6.226	600.10	6.444	3,867.14
Salt Lake North	15,104.32	5.913	15,771.85	5.603	88,369.08
Salt Lake South	1,220.59	7.006	1,159.71	6.828	7,918.32
Southern Utah Region	7,009.78	6.382	6,535.43	6.115	39,966.18
Provo/Roosevelt/Vernal	148.51	10.101	1,043.94	5.696	5,946.30
Price	266.68	9.311	1,043.94	8.745	1,459.98
Ogden	1,364.25	6.603	1,154.81	6.186	7,143.29
Brigham	102.29	11.272	120.27	10.592	1,273.65
Logan	97.57	9.346	131.28	8.804	1,155.75
Heber	463.32	6.489	120.81	7.981	964.17
Kaysville	149.71	11.269	152.63	10.613	1,619.82
Layton	24.32	11.267	13.52	10.580	143.04
<b>TOTAL ACCOUNT 812</b>	61,758.07	6.106	73,591.05	5.647	415,541.91

<b>TOTAL ACCOUNTS 810 AND 812</b>	62,603.99	6.095	75,480.33	5.635	425,380.16
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**Questar Gas Company**  
**TAXES PAYABLE**

**PAGE 28**  
**December 2014**

ACCOUNT 236	AMOUNT
Federal Income Taxes	6,390,682.14
Property Taxes	1,570.27
Unemployment Insurance	4,302.64
State Income Tax	(650,300.00)
Use Tax	164,633.74
Wyoming Franchise Tax	(989,563.83)
Federal Environmental Tax	0.00
Section 29 Credits	0.00
Other Taxes	(3,099,927.04)

<b>TAXES ACCRUED</b>	<b>1,821,397.92</b>
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ACCOUNT 241	AMOUNT
Federal Taxes	300,594.84
Wyoming Sales	195,462.91
Wyoming Franchise Tax	1,097,490.80
Utah Sales	4,639,576.92
Utah Met	5,150,215.76
Utah Franchise Tax	206,356.76
Utah W/H	0.00
Use Tax	0.00
Telecomm Tax	7,737.75
Other	0.00

<b>TAX COLLECTIONS PAYABLE</b>	<b>11,597,435.74</b>
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<b>TOTAL TAXES PAYABLE</b>	<b>13,418,833.66</b>
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